

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051245230000

Completion Report

Spud Date: November 23, 2018

OTC Prod. Unit No.: 051-225605

Drilling Finished Date: April 01, 2019

1st Prod Date: June 05, 2019

Completion Date: June 02, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BURTON 3 0506 1-11-2WXH

Purchaser/Measurer: ENABLE

Location: GRADY 11 5N 6W
 NW NE NE SE
 2408 FSL 478 FEL of 1/4 SEC
 Derrick Elevation: 1057 Ground Elevation: 1032

First Sales Date: 6/5/19

Operator: MARATHON OIL COMPANY 1363
 PO BOX 68
 7301 NW EXPRESSWAY STE 225
 OKLAHOMA CITY, OK 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
687629	

Increased Density	
Order No	
698213	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.5#	J-55	100			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1503		625	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	13478		995	6864
PRODUCTION	5 1/2"	23#	P-110	20810		1905	10007

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20957

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 11, 2019	WOODFORD	86	56	1843	21430	1018	FLOWING	855	50/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
454536	640
500180	640
687627	MULTIUNIT

Perforated Intervals

From	To
15676	20735

Acid Volumes

8551 GAL. 15% HCL ACID

Fracture Treatments

165,063 BBLs TOTAL FLUID;
6,468,519 LBS. TOTAL PROPPANT

Formation	Top
WOODFORD	15393

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 2 TWP: 5N RGE: 6W County: GRADY

SW SE SE NE

2487 FNL 395 FEL of 1/4 SEC

Depth of Deviation: 17523 Radius of Turn: 2461 Direction: 360 Total Length: 5707

Measured Total Depth: 20957 True Vertical Depth: 15371 End Pt. Location From Release, Unit or Property Line: 395

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1143199

Status: Accepted