

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241090000

Completion Report

Spud Date: October 31, 2018

OTC Prod. Unit No.: 01122548300000

Drilling Finished Date: February 07, 2019

1st Prod Date: May 09, 2019

Completion Date: May 02, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROSER 1611 1-3MH

Purchaser/Measurer: ONEOK FIELD SERVICES
CO

Location: BLAINE 3 16N 11W
W2 SE SW SE
330 FSL 1859 FEL of 1/4 SEC
Derrick Elevation: 1159 Ground Elevation: 1527

First Sales Date: 5/9/19

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687356		687085	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J55	100			SURFACE
INTERMEDIATE	9 5/8	40	P110HC	9025		820	5062
PRODUCTION	5 1/2	23	P110EC	15370		1963	5769
SURFACE	13/3/8	54.50	J55	1491		702	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15380

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
15294	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 11, 2019	MISSISSIPPI LIME	1128	41.5	1592	1412	249	FLOWING	1538	18/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
583967	640

Perforated Intervals

From	To
10627	15279

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

105770 BBLs OF FLUID
8392365 LBS OF PROPPANT

Formation	Top
MISSISSIPPI LIME	10192

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 3 TWP: 16N RGE: 11W County: BLAINE

SW SE SE SE

51 FSL 415 FEL of 1/4 SEC

Depth of Deviation: 10031 Radius of Turn: 173 Direction: 90 Total Length: 553

Measured Total Depth: 15380 True Vertical Depth: 10113 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1143418

Status: Accepted