

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073263240000

**Completion Report**

Spud Date: November 06, 2018

OTC Prod. Unit No.: 073-225350-0-0000

Drilling Finished Date: December 12, 2018

1st Prod Date: April 13, 2019

Completion Date: April 13, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JR BARTON 1708 5H-28X

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC

Location: KINGFISHER 28 17N 8W  
NW NE NW NE  
250 FNL 1830 FEL of 1/4 SEC  
Latitude: 35.926784 Longitude: -98.055722  
Derrick Elevation: 1153 Ground Elevation: 1129

First Sales Date: 4/14/19

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 692093             |  |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| 686939            |  |
| 686940            |  |

| Casing and Cement |       |        |       |       |     |      |            |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type              | Size  | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 9 5/8 | 36     | J-55  | 1482  |     | 450  | SURFACE    |
| PRODUCTION        | 5 1/2 | 20     | P-110 | 18908 |     | 3130 |            |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 18932**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|                   |

| Test Date    | Formation                              | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|--|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| May 25, 2019 | MISSISSIPPIAN (LESS CHESTER) - MISS'AN | 1312        | 35.1              | 1188        | 905                     | 597           | FLOWING           | 450                      | 44         | 280                  |

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 650033   | 640       |
| 692092   | MULTIUNIT |

**Perforated Intervals**

| From | To    |
|------|-------|
| 8688 | 13758 |

**Acid Volumes**

100 BBLs 15% HCL

**Fracture Treatments**

456,449 BBLs TOTAL VOLUME &  
20,655,105 LBS TOTAL PROPPANT

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 650033   | 640       |
| 692092   | MULTIUNIT |

**Perforated Intervals**

| From  | To    |
|-------|-------|
| 13758 | 18837 |

**Acid Volumes**

ACIDIZED WITH MISSISSIPPIAN (LESS CHESTER)

**Fracture Treatments**

FRAC'D WITH MISSISSIPPIAN (LESS CHESTER)

Formation Name: MISSISSIPPIAN (LESS CHESTER) - MISS'AN

Code:

Class: OIL

| Formation     | Top  |
|---------------|------|
| MISSISSIPPIAN | 8342 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - ORDER 692096 AN INTERIM ORDER IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 33 TWP: 17N RGE: 8W County: KINGFISHER

SW SW SE SE

114 FSL 1280 FEL of 1/4 SEC

Depth of Deviation: 7950 Radius of Turn: 281 Direction: 180 Total Length: 10370

Measured Total Depth: 18932 True Vertical Depth: 8270 End Pt. Location From Release, Unit or Property Line: 114

**FOR COMMISSION USE ONLY**

1142779

Status: Accepted