

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35043236670000

Completion Report

Spud Date: November 27, 2018

OTC Prod. Unit No.: 043-225384-0-0000

Drilling Finished Date: December 25, 2018

1st Prod Date: April 17, 2019

Completion Date: April 17, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PLC FED 1914 1H-15X

Purchaser/Measurer: MARKWEST

Location: DEWEY 27 19N 14W
 SW NW NW NW
 340 FNL 210 FWL of 1/4 SEC
 Latitude: 36.100524 Longitude: -98.688845
 Derrick Elevation: 0 Ground Elevation: 1710

First Sales Date: 4/17/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
688217	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1508		645	SURFACE
PRODUCTION	7	29	P-110	10047		470	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	10677	0	810	8996	19673

Total Depth: 19678

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2019	MISSISSIPPIAN	635	40	2744	4321	1338	FLOWING	1700	30	1653

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
681945	640
688216	MULTIUNIT

Perforated Intervals

From	To
9748	19483

Acid Volumes

ACID = 5229 GALS

Fracture Treatments

PROPPANT = 19,083,292 LBS

FRESH WATER = 430,343 BBLs

Formation	Top
MISSISSIPPIAN	9661

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON TJHE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS ARE ISSUED.

Lateral Holes

Sec: 15 TWP: 19N RGE: 14W County: DEWEY

NW NE NW NW

93 FNL 662 FWL of 1/4 SEC

Depth of Deviation: 8540 Radius of Turn: 460 Direction: 357 Total Length: 9735

Measured Total Depth: 19678 True Vertical Depth: 9295 End Pt. Location From Release, Unit or Property Line: 93

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1142790

Status: Accepted