

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263680000

Completion Report

Spud Date: December 28, 2018

OTC Prod. Unit No.: 073-225510-0-0000

Drilling Finished Date: March 01, 2019

1st Prod Date: April 25, 2019

Completion Date: April 25, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILLMS 1609 2H-2X

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC

Location: KINGFISHER 11 16N 9W
SE SE SE SW
240 FSL 2340 FWL of 1/4 SEC
Latitude: 35.870937 Longitude: -98.128209
Derrick Elevation: 1193 Ground Elevation: 1168

First Sales Date: 4/25/19

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
687608	

Increased Density	
Order No	
685874	
685875	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1480		450	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	19370		2570	0

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19411

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 24, 2019	MISSISSIPPIAN	608	41.9	1087	1788	1606	FLOWING	825	30	600

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
631057	640
687607	MULTIUNIT

Perforated Intervals

From	To
9393	19299

Acid Volumes

100 BBLS 15% HCL

Fracture Treatments

615,355 BBLS TOTAL VOLUME &
26,015,005 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	8986

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 700441 DISMISSAL EXCEPTION TO THE RULE 165:10-3-28. OCC -THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 2 TWP: 16N RGE: 9W County: KINGFISHER

NW NW NE NW

85 FNL 1536 FWL of 1/4 SEC

Depth of Deviation: 8610 Radius of Turn: 304 Direction: 1 Total Length: 9887

Measured Total Depth: 19411 True Vertical Depth: 8831 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

1142855

Status: Accepted