

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263390000

Completion Report

Spud Date: November 18, 2018

OTC Prod. Unit No.: 073-225375-0-0000

Drilling Finished Date: December 20, 2018

1st Prod Date: April 20, 2019

Completion Date: April 20, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUCILE 1708 8H-27X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 27 17N 8W
NE NW NE NW
265 FNL 1815 FWL of 1/4 SEC
Latitude: 35.92674 Longitude: -98.043413
Derrick Elevation: 1164 Ground Elevation: 1142

First Sales Date: 4/20/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692350	

Increased Density	
Order No	
686560	
686662	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1487		450	SURFACE
PRODUCTION	5 1/2	20	P-110	18900		4926	208

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18922

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2019	MISSISSIPPIAN (LESS CHESTER)	1093	40	810	742	594	FLOWING	1000	34	249

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
651604	640
692349	MULTIUNIT

Perforated Intervals

From	To
8700	18748

Acid Volumes

TOTAL HCL 15% = 60 BBLS

Fracture Treatments

TOTAL FLUID = 433,872 BBLS &
TOTAL PROPPANT = 20,607,754 LBS

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8333

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 693658 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCETED BASE ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 34 TWP: 17N RGE: 8W County: KINGFISHER

SW SE SW SW

47 FSL 922 FWL of 1/4 SEC

Depth of Deviation: 7970 Radius of Turn: 337 Direction: 179 Total Length: 10048

Measured Total Depth: 18922 True Vertical Depth: 8364 End Pt. Location From Release, Unit or Property Line: 47

FOR COMMISSION USE ONLY

1142758

Status: Accepted