

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017254310000

Completion Report

Spud Date: April 04, 2019

OTC Prod. Unit No.: 01722574300000

Drilling Finished Date: May 23, 2019

1st Prod Date: June 21, 2019

Completion Date: June 21, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BROOKIE 1306 2LMH-18

Purchaser/Measurer: MARKWEST OKLA GAS CO

Location: CANADIAN 18 13N 6W
 NE SE SE SW
 360 FSL 2495 FWL of 1/4 SEC
 Derrick Elevation: 1321 Ground Elevation: 1298

First Sales Date: 6/24/19

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
 OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
697000	

Increased Density	
Order No	
697471	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	747		253	SURFACE
PRODUCTION	5 1/2	20	P-110	14210		1881	6519

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14218

Packer	
Depth	Brand & Type
8807	TRILIFT AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 09, 2019	MISSISSIPPIAN	144	45.8	721	5007	598	PUMPING		64/64	215

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
641397	640

Perforated Intervals

From	To
9160	14105

Acid Volumes

750 GAL 15% HCL

Fracture Treatments

237,872 BBLS TREATED FRAC WATER
11,846,918# PROPPANT

Formation	Top
MISSISSIPPIAN	9160

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 18 TWP: 13N RGE: 6W County: CANADIAN

NE NW NE NW

65 FNL 1804 FWL of 1/4 SEC

Depth of Deviation: 8360 Radius of Turn: 587 Direction: 0 Total Length: 4945

Measured Total Depth: 14218 True Vertical Depth: 8893 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

1143263

Status: Accepted