

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243950000

Completion Report

Spud Date: August 06, 2018

OTC Prod. Unit No.: 051-224911-0-0000

Drilling Finished Date: August 30, 2018

1st Prod Date: November 07, 2018

Completion Date: October 26, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CAROLINE 1007 31-6-1MXH

Purchaser/Measurer: IRON HORSE MIDSTREAM, LLC

Location: GRADY 36 10N 7W
SW NE NE NE
573 FNL 628 FEL of 1/4 SEC
Latitude: 35.303589057 Longitude: -97.884708106
Derrick Elevation: 1318 Ground Elevation: 1293

First Sales Date: 11/09/2018

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692402	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80			SURFACE
SURFACE	9 5/8	36	J-55	1516		646	SURFACE
PRODUCTION	5 1/2	20	P-110	21449		2826	8500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21459

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 15, 2018	MISSISSIPPIAN	340	45	1534	4511	2640	FLOWING	1050	34	1082

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
305336	640
680866	640
692401	MULTIUNIT

Perforated Intervals

From	To
11143	21265

Acid Volumes

50,024 GALS ACID

Fracture Treatments

598,742 BBLS FLUID; 26,696,147 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	10718

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPERATOR CORRECTED SURFACE FOOTAGE FROM NORTH LINE TO 573' FROM WHAT WAS PERMITTED.

Lateral Holes

Sec: 6 TWP: 9N RGE: 6W County: GRADY

SE SW SW SW

99 FSL 399 FWL of 1/4 SEC

Depth of Deviation: 10245 Radius of Turn: 944 Direction: 179 Total Length: 10252

Measured Total Depth: 21459 True Vertical Depth: 11160 End Pt. Location From Release, Unit or Property Line: 99

FOR COMMISSION USE ONLY

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Status: Accepted