

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253950001

Completion Report

Spud Date: February 26, 2019

OTC Prod. Unit No.: 017225590

Drilling Finished Date: March 21, 2019

1st Prod Date: May 12, 2019

Amended

Completion Date: May 12, 2019

Amend Reason: AMEND PERFS

Drill Type: HORIZONTAL HOLE

Well Name: SHASTA 1106 4LMH-28

Purchaser/Measurer: ENLINK OKLA GAS
PROCESSING

First Sales Date: 5/11/19

Location: CANADIAN 21 11N 6W
NE SE SW SW
630 FSL 1250 FWL of 1/4 SEC
Latitude: 35.407854909 Longitude: -97.84400301
Derrick Elevation: 1350 Ground Elevation: 1326

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696604		693701	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	869		175	SURFACE
PRODUCTION	5 1/2	20	P-110	15140		2076	6593

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15140

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 10, 2019	MISSISSIPPIAN	499	52	3450	6914	1064	FLOWING	580	64/64	395

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
674868	640

Perforated Intervals

From	To
10091	15040

Acid Volumes

1000 GAL 15% HCL

Fracture Treatments

243,951 BBLS TREATED FRAC WATER
16,279,110# PROPPANT

Formation	Top
MISSISSIPPIAN	10091

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 28 TWP: 11N RGE: 6W County: CANADIAN

SW SW SE SW

65 FSL 1531 FWL of 1/4 SEC

Depth of Deviation: 8850 Radius of Turn: 609 Direction: 181 Total Length: 4950

Measured Total Depth: 15140 True Vertical Depth: 9561 End Pt. Location From Release, Unit or Property Line: 66

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1143036

Status: Accepted