

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017252220000

**Completion Report**

Spud Date: May 22, 2018

OTC Prod. Unit No.: 017-224337-0-0000

Drilling Finished Date: June 19, 2018

1st Prod Date: September 10, 2018

Completion Date: August 29, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: FIDDLE 1207 34-3-1WXH

Purchaser/Measurer: IRON HORSE MIDSTREAM, LLC

Location: CANADIAN 34 12N 7W  
 NE NE NE NE  
 201 FNL 191 FEL of 1/4 SEC  
 Latitude: 35.478437 Longitude: -97.919647  
 Derrick Elevation: 1394 Ground Elevation: 1369

First Sales Date: 09/20/2018

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
 DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
681649

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J55	1514		584	SURFACE
PRODUCTION	5 1/2	20#	P110	20495		2703	8500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20505**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 01, 2018	WOODFORD	236	48	2095	8877	1218	FLOWING	1489	128	222

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
678631	640
678632	640
681288	MULTIUNIT

**Perforated Intervals**

From	To
10190	20453

**Acid Volumes**

NONE
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**Fracture Treatments**

SAND - 28,668,750 LBS & WATER - 552,300 BBLS
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Formation	Top
WOODFORD	9977

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 3 TWP: 11N RGE: 7W County: CANADIAN

SW SE SE SE

119 FSL 413 FEL of 1/4 SEC

Depth of Deviation: 9420 Radius of Turn: 2529 Direction: 183 Total Length: 10266

Measured Total Depth: 20505 True Vertical Depth: 10139 End Pt. Location From Release, Unit or Property Line: 119

**FOR COMMISSION USE ONLY**

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Status: Accepted