

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051243800000

Completion Report

Spud Date: June 08, 2018

OTC Prod. Unit No.: 051-224355-0-0000

Drilling Finished Date: July 29, 2018

1st Prod Date: September 29, 2018

Completion Date: September 15, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BYERS 0806 10-3-1MHR

Purchaser/Measurer: IRON HORSE MIDSTREAM, LLC

Location: GRADY 10 8N 6W
 NW SW NW SW
 1971 FSL 313 FWL of 1/4 SEC
 Latitude: 35.180095749 Longitude: -97.82782152
 Derrick Elevation: 0 Ground Elevation: 1219

First Sales Date: 09/29/2018

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
 DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
688977	

Increased Density	
Order No	
678052	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1500		500	SURFACE
PRODUCTION	7	29	P-110	11374		280	6956

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	8211	0	640	10855	19066

Total Depth: 19066

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2018	MISSISSIPPIAN	327	48	1563	4780	2807	FLOWING	1420	42	823

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
676043	640
678050	640
688976	MULTIUNIT

Perforated Intervals

From	To
11734	18960

Acid Volumes

53,546 GALS 15% HCl ACID

Fracture Treatments

395,557 BBLs FLUID; 20,030,104 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	11621

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL WAS DRILLED BLIND THE LAST 800' OF THE WELL WITH NO MWD. TD IS AT 19066'. ATTACHED IS A GYRO SURVEY THAT GOES TO 18858'. THE GYRO WAS RAN DURING THE TOE PREP WORK BEFORE COMPLETIONS BEGAN. THE ~200' NOT SHOWN ON THE SURVEY IS THE LENGTH OF THE SHOE TRACK. THAT IS WHY THE SURVEY DOES NOT GO TO TD.

Lateral Holes

Sec: 3 TWP: 8N RGE: 6W County: GRADY

NE NE NW NW

103 FNL 1038 FWL of 1/4 SEC

Depth of Deviation: 10979 Radius of Turn: 849 Direction: 3 Total Length: 7226

Measured Total Depth: 19066 True Vertical Depth: 11229 End Pt. Location From Release, Unit or Property Line: 103

FOR COMMISSION USE ONLY

1141743

Status: Accepted