

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087356040001

Completion Report

Spud Date: June 01, 1956

OTC Prod. Unit No.: 087-18950

Drilling Finished Date: August 19, 1956

Amended

1st Prod Date: August 18, 1956

Amend Reason: SET 5-1/2" LINER

Completion Date: August 19, 1956

Recomplete Date: May 24, 2019

Drill Type: STRAIGHT HOLE

Well Name: CLAUDE BAXTER 1

Purchaser/Measurer:

Location: MCCLAIN 20 6N 3W
C NW SE
1980 FSL 660 FWL of 1/4 SEC
Latitude: 34.977067 Longitude: -97.536164
Derrick Elevation: 1182 Ground Elevation: 1168

First Sales Date:

Operator: SHIDLER MARK L INC 15946

1313 CAMPBELL RD BLDG D
HOUSTON, TX 77055-6429

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42.8	NT	48		3	SURFACE
SURFACE	10.75	32 / 40	H-40	1265		1000	SURFACE
PRODUCTION	7	23 / 26	N / S	10550		380	8465

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.50	17	N-80	0	0	200	SURFACE	9769

Total Depth: 10550

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 25, 2019	BROMIDE	54	42	26	481	140	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: BROMIDE

Code: 202BRMD

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
10052	10195

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation	Top
DEESE	7814
GIBSON	8148
HART	8383
WOODFORD	8815
HUNTON	8970
SYLVAN	9357
VIOLA	9415
BROMIDE	9860
TULIP CREEK	10306
MCLISH	10475

Were open hole logs run? Yes

Date last log run: August 01, 1956

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ORIGINALLY USED TUBING STRING COMPLETION. GULF OIL SQUEEZED HUNTON PERFORATIONS 8,970' - 9,000' WITH 300 SACKS CLASS H. GAS LIFTED BROMIDE (JULY 1977 - DECEMBER 1980). ROD PUMPED (DECEMBER 1980 - PRESENT). MAY 2019 SET 5-1/2", 17#, N-80 CASING TO 9,869' AND CEMENT WITH 200 SACKS 50/50 POZ.

FOR COMMISSION USE ONLY

1143162

Status: Accepted