

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35029213920000

Completion Report

Spud Date: February 02, 2019

OTC Prod. Unit No.: 029-225258-0-0000

Drilling Finished Date: February 22, 2019

1st Prod Date: May 20, 2019

Completion Date: May 16, 2019

Drill Type: HORIZONTAL HOLE

Well Name: TOMLINSON XLE 2H-23

Purchaser/Measurer: ATOKA MIDSTREAM LLC

Location: COAL 23 1N 9E
 NW SW SE SE
 471 FSL 1028 FEL of 1/4 SEC
 Latitude: 34.328728 Longitude: -96.1921102
 Derrick Elevation: 672 Ground Elevation: 650

First Sales Date: 05/20/2019

Operator: PABLO ENERGY II LLC 21896
 PO BOX 2945
 801 S FILLMORE AVE STE 130
 AMARILLO, TX 79105-2945

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
698587	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40		5	SURFACE
SURFACE	9 5/8	40	J-55	482		175	SURFACE
PRODUCTION	5 1/2	20	P-110	14039	800	1605	3780

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14050

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 23, 2019	WOODFORD	5	42	4158	831600	1217	FLOWING	1210	46/64	760

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
634608	480

Perforated Intervals

From	To
7000	13940

Acid Volumes

48,914 GALLONS 15% HCL

Fracture Treatments

218,381 BARRELS SLICK WATER, 7,317,940 POUNDS 40/70 SAND

Formation	Top
WAPANUCKA	4836
CROMWELL	5639
CANEY	6042
WOODFORD A1	6307
WOODFORD A2	6412

Were open hole logs run? No

Date last log run: February 21, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC- THE SPACED 480 ACRE UNIT IS AN IRREGULAR UNIT COMPRISING SE/4 SECTION 14 AND E/2 SECTION 23- 1N -9E.

Lateral Holes

Sec: 14 TWP: 1N RGE: 9E County: COAL

SE NE NW SE

578 FNL 1047 FWL of 1/4 SEC

Depth of Deviation: 6000 Radius of Turn: 689 Direction: 360 Total Length: 6968

Measured Total Depth: 14050 True Vertical Depth: 6758 End Pt. Location From Release, Unit or Property Line: 578

FOR COMMISSION USE ONLY

1143146

Status: Accepted