

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 081 24314

Approval Date: 08/16/2019  
Expiration Date: 02/16/2021

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 25 Twp: 16N Rge: 4E County: LINCOLN  
SPOT LOCATION: C N2 NE SE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 330 660

Lease Name: SEITSINGER Well No: 1-25 Well will be 330 feet from nearest unit or lease boundary.  
Operator Name: BARBER OIL LLC Telephone: 9186716114 OTC/OCC Number: 24363 0

BARBER OIL LLC  
8801 S YALE AVE STE 150  
TULSA, OK 74137-3575

DAVID W & NATISHA E SEITSINGER  
2605 NORTHEAST 12TH STREET  
REVOCABLE TRUST  
MOORE OK 73160

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CLEVELAND	2850	6 HUNTON	4319
2 OSWEGO	3455	7 VIOLA	4420
3 PRUE	3525	8 WILCOX	4481
4 RED FORK	3815	9 SIMPSON DOLOMITE	4490
5 MISSISSIPPI	4115	10	

Spacing Orders: 47545

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4600

Ground Elevation: 923

**Surface Casing: 870**

Depth to base of Treatable Water-Bearing FM: 810

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: VANOSS

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

081 24314 SEITSINGER 1-25

Category	Description
HYDRAULIC FRACTURING	<p>8/6/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING	<p>8/16/2019 - GB6 - CLVD, OSWG, PRUE, MISS, HNTN, VIOL, WLCX, SMPSD UNSPACED; 160-ACRE LEASE (SE4 25-16N-4E)</p>
SPACING - 47545	<p>8/16/2019 - GB6 - (160) 25-16N-4E EST RDFK</p>

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