

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252960000

Completion Report

Spud Date: November 11, 2018

OTC Prod. Unit No.: 01722531900000

Drilling Finished Date: December 04, 2018

1st Prod Date: March 31, 2019

Completion Date: March 31, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SANFORD 1207 1SMH-2

Purchaser/Measurer: ONEOK FIELD SERVICES
CO

Location: CANADIAN 2 12N 7W
SE SE SE SE
256 FSL 276 FEL of 1/4 SEC
Latitude: 35.537771 Longitude: -97.902584
Derrick Elevation: 1328 Ground Elevation: 1304

First Sales Date: 3/30/19

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695172		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	989		340	SURFACE
PRODUCTION	5 1/2	20	HCP-110	14406		1908	6500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14406

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2019	MISSISSIPPIAN	125	42	999	7992	736	PUMPING			175

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
687903	640

Perforated Intervals

From	To
9480	14290

Acid Volumes

1000 GAL 15% HCL

Fracture Treatments

126,563 BBLS TREATED FRAC WATER
5,230,731# PROPPANT

Formation	Top
MISSISSIPPIAN	9480

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 2 TWP: 12N RGE: 7W County: CANADIAN

NW NE NE NE

66 FNL 371 FEL of 1/4 SEC

Depth of Deviation: 8838 Radius of Turn: 454 Direction: 1 Total Length: 4810

Measured Total Depth: 14406 True Vertical Depth: 9391 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY

1142595

Status: Accepted