

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 087 22196 A

Approval Date: 11/28/2018
Expiration Date: 05/28/2020

Horizontal Hole Oil & Gas
Multi Unit

Amend reason: SHL, UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 25 Twp: 9N Rge: 4W County: MCCLAIN
SPOT LOCATION: SW SW SW NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 2440 2436

Lease Name: BENGY Well No: 1H-25-36X Well will be 2436 feet from nearest unit or lease boundary.

Operator Name: TRP OPERATING LLC Telephone: 8327091170 OTC/OCC Number: 24068 0

TRP OPERATING LLC
PO BOX 79612
HOUSTON, TX 77279-9612

REEDS FAMILY TRUST, DAVID REEDS
4733 GRAND AVENUE
NOBLE OK 73068

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	8830	6	
2 WOODFORD	8915	7	
3		8	
4		9	
5		10	

Spacing Orders: 687015 Location Exception Orders: 690035 Increased Density Orders:
687016
690033

Pending CD Numbers: Special Orders:

Total Depth: 16705 Ground Elevation: 1194 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 770

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 3500 Average: 1500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35768

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 36 Twp 9N Rge 4W County MCCLAIN

Spot Location of End Point: S2 SW SW SE

Feet From: SOUTH 1/4 Section Line: 85

Feet From: EAST 1/4 Section Line: 2310

Depth of Deviation: 8141

Radius of Turn: 477

Direction: 179

Total Length: 7812

Measured Total Depth: 16705

True Vertical Depth: 8915

End Point Location from Lease, Unit, or Property Line: 85

Notes:

Category

Description

DEEP SURFACE CASING

11/8/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

11/8/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 690035

8/16/2019 - G56 - (I.O.) 25 & 36-9N-4W
X687015 MSSP, WDFD 25-9N-4W
X687016 MSSP, WDFD 36-9N-4W
COMPL. INT. 25-9N-4W NCT 1320' FSL, NCT 0' FSL, NCT 330' FEL
COMPL. INT. 36-9N-4W NCT 0' FNL, NCT 165' FSL, NCT 330' FEL
TRP OPERATING, LLC
1/18/2019

MEMO

11/8/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

087 22196 BENGY 1H-25-36X

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
SPACING - 687015	8/16/2019 - G56 - (640)(HOR) 25-9N-4W VAC 173202 WDFD EST MSSP, WDFD COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING - 687016	8/16/2019 - G56 - (640)(HOR) 36-9N-4W EXT 682710 MSSP, WDFD COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING - 690033	8/16/2019 - G56 - (I.O.) 25 & 36-9N-4W EST MULTIUNIT HORIZONTAL WELL X687015 MSSP, WDFD 25-9N-4W X687016 MSSP, WDFD 36-9N-4W (MSSP IS AN ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) 67% 36-9N-4W 33% 25-9N-4W TRP OPERATING, LLC 1/18/2019

This permit does not address the right of entry or settlement of surface damages.
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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

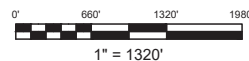
TRP ENERGY Well Location Plat

S.H.L. Sec. 25-9N-4W I.M.
B.H.L. Sec. 36-9N-4W I.M.

Operator: TRP OPERATING, LLC
 Lease Name and No.: BENGY 1H 25-36X
 Footage: 2440' FNL - 2436' FEL Gr. Elevation: 1194'
 Section: 25 Township: 9N Range: 4W I.M.
 County: McClain State of Oklahoma
 Terrain at Loc.: Location fell in flat open farm land.



All bearings shown are grid bearings.



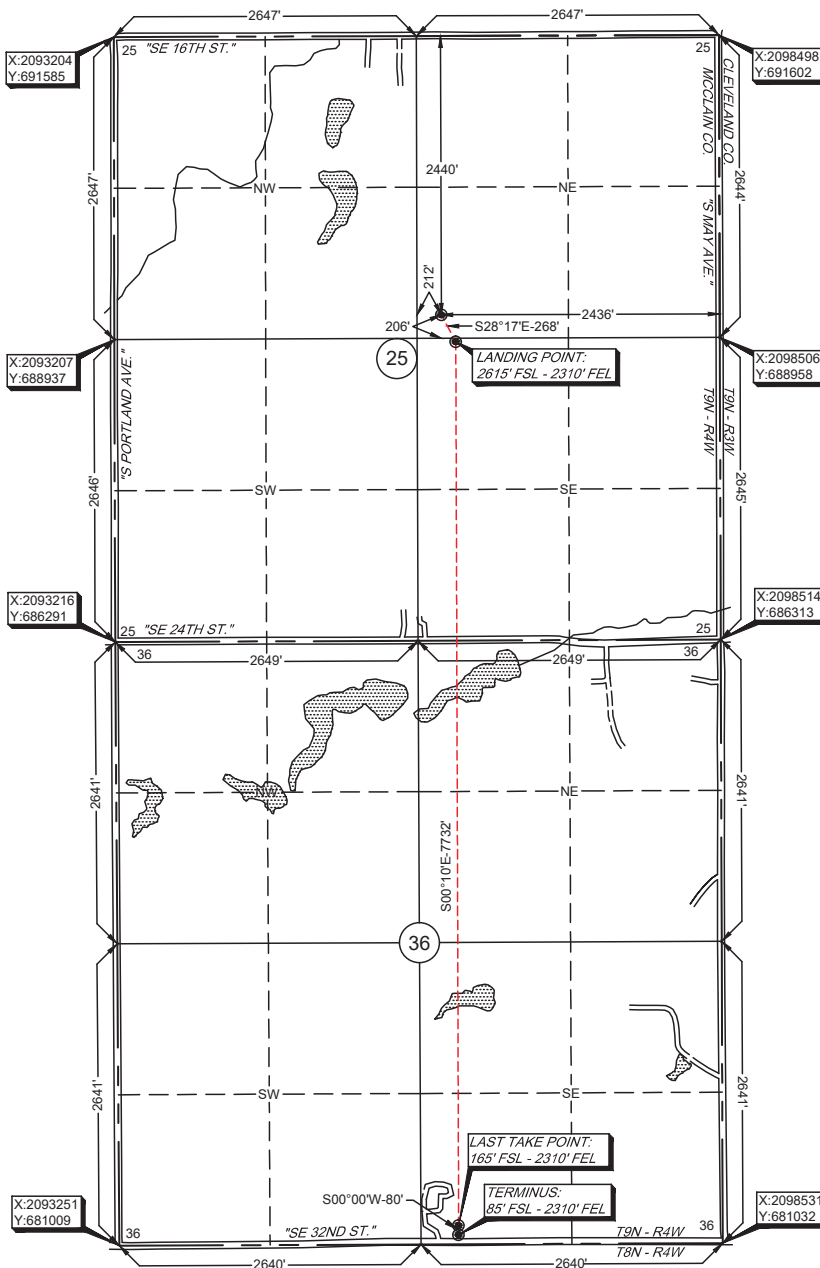
GPS DATUM
NAD 83
OK SOUTH ZONE

Surface Hole Loc.:
 Lat: 35°13'34.40"N
 Lon: 97°34'22.37"W
 Lat: 35.22622257
 Lon: -97.57287971
 X: 2096069
 Y: 689154

Landing Point:
 Lat: 35°13'32.07"N
 Lon: 97°34'20.85"W
 Lat: 35.22557389
 Lon: -97.57245884
 X: 2096196
 Y: 688919

Last Take Point:
 Lat: 35°12'15.59"N
 Lon: 97°34'20.95"W
 Lat: 35.20433140
 Lon: -97.57248633
 X: 2096221
 Y: 681187

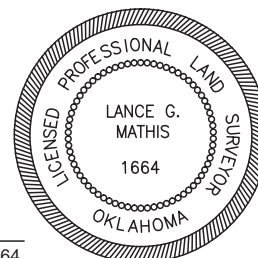
Terminus:
 Lat: 35°12'14.80"N
 Lon: 97°34'20.95"W
 Lat: 35.20411162
 Lon: -97.57248747
 X: 2096221
 Y: 681107



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping, PLLC for more information. NOTE: X and Y data shown herein for Section Corners may NOT have been surveyed on-the-ground, and further does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed a proportionate distance from opening section corners, or occupation of the ground. The location of the ground, and the Y data, does not represent a true boundary survey.

Survey and plat by:
 Arkoma Surveying and Mapping, PLLC
 P.O. Box 238 Wilburton, OK 74578
 Ph. 918-465-5711 Fax 918-465-5030
 Certificate of Authorization No. 5348
 Expires June 30, 2020

Certification:
 This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.



Invoice #8193-B-B
 Date Staked: 07/18/19 By: D.K.
 Date Drawn: 07/19/19 By: K.M.

Lance G. Mathis 07/23/19
 LANCE G. MATHIS OK LPLS 1664