

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251710000

Completion Report

Spud Date: May 12, 2018

OTC Prod. Unit No.: 017224086

Drilling Finished Date: June 09, 2018

1st Prod Date: July 24, 2018

Completion Date: July 14, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RED CLOUD 13-12N-8W 2WH

Purchaser/Measurer: ANCOVA

Location: CANADIAN 13 12N 8W
SE SW SW SW
283 FSL 340 FWL of 1/4 SEC
Latitude: 35.508731 Longitude: -98.006558
Derrick Elevation: 1429 Ground Elevation: 1403

First Sales Date: 7/24/18

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
688470	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.78	X42	105			SURFACE
SURFACE	13.375	54.5	J55BTC	1484		875	SURFACE
INTERMEDIATE	9.625	40	P110IC BTC	9653		1810	1475
PRODUCTION	5.5	23	P110ICY	15808		1895	6775

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15848

Packer	
Depth	Brand & Type
11059	ARROWSET 1-X PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2018	WOODFORD	151	53.5	2080	13.7	1699	FLOWING	1125	64	550

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
586385	640

Perforated Intervals

From	To
11257	15680

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

330,054 BBLs FLUID
13,693,540 POUNDS PROPPANT

Formation	Top
WOODFORD	11110

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 13 TWP: 12N RGE: 8W County: CANADIAN

NE NE NW NW

62 FNL 1064 FWL of 1/4 SEC

Depth of Deviation: 10388 Radius of Turn: 598 Direction: 3 Total Length: 4521

Measured Total Depth: 15848 True Vertical Depth: 10701 End Pt. Location From Release, Unit or Property Line: 62

FOR COMMISSION USE ONLY

1140268

Status: Accepted