

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017251850000

**Completion Report**

Spud Date: April 09, 2018

OTC Prod. Unit No.: 017224026

Drilling Finished Date: April 30, 2018

1st Prod Date: August 14, 2018

Completion Date: July 21, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JD HOPPINS COTCH 4-32H

Purchaser/Measurer: XEC

Location: CANADIAN 32 11N 7W  
NE NW NE NE  
270 FNL 932 FEL of 1/4 SEC  
Latitude: 35.390966585 Longitude: -97.957748458  
Derrick Elevation: 1340 Ground Elevation: 1320

First Sales Date: 08/17/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
687870	

Increased Density	
Order No	
676668	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1521	2500	1019	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	10165	5000	1196	6208
PRODUCTION	5 1/2	23	P-110	15996	9000	1850	7504

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15996**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 04, 2018	WOODFORD	78	52.5	1416	18.15	1302	FLOWING	3907	36/64	1310

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 315WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
674891	640

**Perforated Intervals**

From	To
11086	15960

**Acid Volumes**

NONE
------

**Fracture Treatments**

12,652,810 GALLONS FLUID 12,045,196 POUNDS PROPPANT
--

Formation	Top
WOODFORD	11076

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

DEEPEST TVD DEPTH @ 11219.99'

**Lateral Holes**

Sec: 32 TWP: 11N RGE: 7W County: CANADIAN

SW SE SE SE

150 FSL 392 FEL of 1/4 SEC

Depth of Deviation: 10611 Radius of Turn: 468 Direction: 177 Total Length: 4650

Measured Total Depth: 15996 True Vertical Depth: 11220 End Pt. Location From Release, Unit or Property Line: 150

**FOR COMMISSION USE ONLY**

1140262

Status: Accepted