

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017251830000

Completion Report

Spud Date: March 24, 2018

OTC Prod. Unit No.: 017224024

Drilling Finished Date: May 02, 2018

1st Prod Date: August 15, 2018

Completion Date: August 07, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JD HOPPINS COTCH 2-32H

Purchaser/Measurer: XEC

Location: CANADIAN 32 11N 7W
 NW NW NE NE
 310 FNL 1182 FEL of 1/4 SEC
 Latitude: 35.390855688 Longitude: -97.958587313
 Derrick Elevation: 1342 Ground Elevation: 1322

First Sales Date: 08/15/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
 TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
687867	

Increased Density	
Order No	
676668	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1512	2500	955	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	10219	5000	1190	3500
PRODUCTION	5 1/2	23	P-110	16065	9000	2040	7045

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16073

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 25, 2018	WOODFORD	105	50.5	914	8.7	168	FLOWING	2578	40/64	1106

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 315WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
674891	640

Perforated Intervals

From	To
11178	15960

Acid Volumes

NONE

Fracture Treatments

12,271,041 GALLONS FLUID 11,560,709 POUNDS PROPPANT
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Formation	Top
WOODFORD	11168

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DEEPEST TVD @ 11270.75'

Lateral Holes

Sec: 32 TWP: 11N RGE: 7W County: CANADIAN

SW SE SW SE

131 FSL 1665 FEL of 1/4 SEC

Depth of Deviation: 10679 Radius of Turn: 482 Direction: 182 Total Length: 4636

Measured Total Depth: 16073 True Vertical Depth: 11271 End Pt. Location From Release, Unit or Property Line: 131

FOR COMMISSION USE ONLY

1140254

Status: Accepted