

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017251820000

Completion Report

Spud Date: March 12, 2018

OTC Prod. Unit No.: 017-224023

Drilling Finished Date: May 11, 2018

1st Prod Date: August 14, 2018

Completion Date: August 03, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JD HOPPINS COTCH 1-32H

Purchaser/Measurer: XEC

Location: CANADIAN 32 11N 7W
 W2 NW NE NE
 330 FNL 1182 FEL of 1/4 SEC
 Latitude: 35.390800721 Longitude: -97.958587207
 Derrick Elevation: 1342 Ground Elevation: 1322

First Sales Date: 08/14/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
 TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
688826	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1515	2500	955	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	10330	5000	1220	3510
PRODUCTION	5 1/2	23	P-110	16124	9000	2050	6820

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16124

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 25, 2018	WOODFORD	320	48.3	1812	5.66	472	FLOWING	2472	40/64	1242

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 315WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
674891	640

Perforated Intervals

From	To
11310	16105

Acid Volumes

NONE

Fracture Treatments

12,168,550 GALLONS FLUID 11,100,680 POUNDS PROPPANT
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Formation	Top
WOODFORD	11300

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DEEPEST TVD @ 11300.58'

Lateral Holes

Sec: 32 TWP: 11N RGE: 7W County: CANADIAN

SW SW SW SE

150 FSL 2326 FEL of 1/4 SEC

Depth of Deviation: 10775 Radius of Turn: 523 Direction: 183 Total Length: 4527

Measured Total Depth: 16124 True Vertical Depth: 11301 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

1140250

Status: Accepted