

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051244930000

**Completion Report**

Spud Date: October 17, 2018

OTC Prod. Unit No.: 051225608

Drilling Finished Date: November 27, 2018

1st Prod Date: May 06, 2019

Completion Date: May 03, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: SIMMS 4-32-29XHW

Purchaser/Measurer: CONTINENTAL

Location: GRADY 5 6N 5W  
SW NE NE NW  
377 FNL 1992 FWL of 1/4 SEC  
Derrick Elevation: 1131 Ground Elevation: 1101

First Sales Date: 5/7/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692471	

Increased Density	
Order No	
685871	
685870	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	80			SURFACE
SURFACE	9 5/8	40	J-55	1467		450	SURFACE
PRODUCTION	5 1/2	23	P-110	22757		3305	6457

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22879**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 11, 2019	WOODFORD	104	43	360	3461	4157	FLOWING	2783	30/64	1800

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
633116	640
587938	640
692592	MULTIUNIT

**Perforated Intervals**

From	To
12515	22705

**Acid Volumes**

83,237 BBLs OF 15% HCL ACID  
86,569 BBLs OF 6% HCl AND 1.5% OF HF ACID

**Fracture Treatments**

622,823 BBLs OF FLUID  
24,655,987 LBS OF PROPPANT

Formation	Top
WOODFORD	12278

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

**Lateral Holes**

Sec: 29 TWP: 7N RGE: 5W County: GRADY

NE NW NE NW

51 FNL 1669 FWL of 1/4 SEC

Depth of Deviation: 11931 Radius of Turn: 396 Direction: 360 Total Length: 10886

Measured Total Depth: 22879 True Vertical Depth: 11951 End Pt. Location From Release, Unit or Property Line: 51

**FOR COMMISSION USE ONLY**

1142715

Status: Accepted