

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017251810000

**Completion Report**

Spud Date: March 29, 2018

OTC Prod. Unit No.: 017224027

Drilling Finished Date: May 16, 2018

1st Prod Date: August 14, 2018

Completion Date: July 22, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: PAPPE 1-32H

Purchaser/Measurer: XEC

Location: CANADIAN 32 11N 7W  
NE NW NE NE  
250 FNL 932 FEL of 1/4 SEC  
Latitude: 35.391021615 Longitude: -97.957748586  
Derrick Elevation: 1340 Ground Elevation: 1320

First Sales Date: 08/14/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
687869	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1507	2500	1014	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	10167	5000	1170	6448
PRODUCTION	5 1/2	23	P-110	15755	9000	1822	5901

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15755**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2018	MISSISSIPPIAN	289	49	773	2.67	634	FLOWING	3250	17/64	2177

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
674891	640

**Perforated Intervals**

From	To
10810	15730

**Acid Volumes**

NONE
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**Fracture Treatments**

7,488,710 GALLONS FLUID 8,671,010 POUNDS PROPPANT
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Formation	Top
MISSISSIPPIAN	10203

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

DEEPEST TVD @ 11060.13'.

**Lateral Holes**

Sec: 32 TWP: 11N RGE: 7W County: CANADIAN

SE SW SE SE

151 FSL 714 FEL of 1/4 SEC

Depth of Deviation: 10421 Radius of Turn: 582 Direction: 178 Total Length: 4420

Measured Total Depth: 15755 True Vertical Depth: 11060 End Pt. Location From Release, Unit or Property Line: 151

**FOR COMMISSION USE ONLY**

1140279

Status: Accepted