

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258730000

Completion Report

Spud Date: February 27, 2018

OTC Prod. Unit No.: 073223843

Drilling Finished Date: April 16, 2018

1st Prod Date: July 21, 2018

Completion Date: July 12, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STEVE O BIA 7H-3625X

Purchaser/Measurer: XEC

Location: KINGFISHER 36 16N 8W
SW SW SE SE
240 FSL 1140 FEL of 1/4 SEC
Latitude: 35.81322175 Longitude: -97.99835141
Derrick Elevation: 1119 Ground Elevation: 1096

First Sales Date: 07/21/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
694020	

Increased Density	
Order No	
671532	
671383	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1504	2500	567	SURFACE
PRODUCTION	5 1/2	20	P-110	18636	5000	2714	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18636

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 31, 2018	MISSISSIPPI SOLID	179	42.6	643	3.59	2082	FLOWING	1642	32/64	1004

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
256313	640
264755	640
694023	MULTIUNIT

Perforated Intervals

From	To
8306	18583

Acid Volumes

NONE

Fracture Treatments

21,069,150 GALLONS FLUID
20,911,190 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	8003
MISSISSIPPI SOLID	8200

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 16N RGE: 8W County: KINGFISHER

NE NW NE NE

151 FNL 989 FEL of 1/4 SEC

Depth of Deviation: 8023 Radius of Turn: 567 Direction: 2 Total Length: 9723

Measured Total Depth: 18636 True Vertical Depth: 8498 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY

1140215

Status: Accepted