

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073258750000

Completion Report

Spud Date: February 09, 2018

OTC Prod. Unit No.: 073223842

Drilling Finished Date: March 24, 2018

1st Prod Date: July 29, 2018

Completion Date: July 28, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STEVE O BIA 6H-3625X

Purchaser/Measurer: XEC

Location: KINGFISHER 36 16N 8W
 SW SE SE SW
 240 FSL 2230 FWL of 1/4 SEC
 Latitude: 35.81321087 Longitude: -98.00477578
 Derrick Elevation: 1119 Ground Elevation: 1099

First Sales Date: 07/29/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
 TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
694018	

Increased Density	
Order No	
671383	
671532	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1503	2500	588	SURFACE
PRODUCTION	5 1/2	20	P-110	18665	5000	2569	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18665

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 17, 2018	MISSISSIPPI SOLID	457	45.3	804	1.76	1073	FLOWING	1758	29/64	168

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
256313	640
264755	640
694019	MULTIUNIT

Perforated Intervals

From	To
8495	18640

Acid Volumes

NONE

Fracture Treatments

20,766,590 GALLONS FLUID
21,069,108 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	8081
MISSISSIPPI SOLID	8200

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 16N RGE: 8W County: KINGFISHER

NE NE NW NE

151 FNL 1648 FEL of 1/4 SEC

Depth of Deviation: 8057 Radius of Turn: 643 Direction: 3 Total Length: 9598

Measured Total Depth: 18665 True Vertical Depth: 8440 End Pt. Location From Release, Unit or Property Line: 151

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1140210

Status: Accepted