

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073258760000

Completion Report

Spud Date: February 11, 2018

OTC Prod. Unit No.: 073-223840

Drilling Finished Date: March 02, 2018

1st Prod Date: July 30, 2018

Completion Date: July 15, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STEVE O BIA 5H-3625X

Purchaser/Measurer: XEC

Location: KINGFISHER 36 16N 8W
 SW SE SE SW
 240 FSL 2210 FWL of 1/4 SEC
 Latitude: 35.81321075 Longitude: -98.00484324
 Derrick Elevation: 1119 Ground Elevation: 1099

First Sales Date: 07/30/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
 TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
694017	

Increased Density	
Order No	
671383	
671532	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1503	2500	588	SURFACE
PRODUCTION	5 1/2	20	P-110	18739	5000	2567	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18739

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 02, 2018	MISSISSIPPI SOLID	397	47.1	148	0.37	2256	FLOWING	1413	29/64	793

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
256313	640
264755	640
694021	MULTIUNIT

Perforated Intervals

From	To
8415	18705

Acid Volumes

NONE

Fracture Treatments

20,822,580 GALLONS FLUID
20,699,510 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	8010
MISSISSIPPI SOLID	8200

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DEEPEST TVD OF LATERAL @ 8621'.

Lateral Holes

Sec: 25 TWP: 16N RGE: 8W County: KINGFISHER

NE NW NW NE

151 FNL 2307 FEL of 1/4 SEC

Depth of Deviation: 8153 Radius of Turn: 698 Direction: 3 Total Length: 9489

Measured Total Depth: 18739 True Vertical Depth: 8590 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY

1140211

Status: Accepted