Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073261080000 **Completion Report** Spud Date: July 23, 2018

OTC Prod. Unit No.: 073-224963-0-0000 Drilling Finished Date: August 06, 2018

1st Prod Date: December 21, 2018

Completion Date: December 21, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SHANGRI-LA 25_24-15N-8W 5HX Purchaser/Measurer: ENLINK

Location: KINGFISHER 25 15N 8W First Sales Date: 12/21/2018

SE SW SE SE 230 FSL 930 FEL of 1/4 SEC

Latitude: 35.74059006 Longitude: -97.99760963 Derrick Elevation: 1214 Ground Elevation: 1191

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception				
Order No				
683862				

Increased Density	
Order No	
692510	
692509	

Casing and Cement									
Type Size Weight Grade Feet PSI SAX									
CONDUCTOR	20	133	J-55	65			0		
SURFACE	SURFACE 9 5/8 40		J-55	1994		500	SURFACE		
PRODUCTION	5 1/2	20	P-110EC	19203		2495	SURFACE		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 19209

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 24, 2019	MISSISSIPPIAN	1131	42	1547	1367	1361	FLOWING	1131	47	1163

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No Unit Size					
636685	640				
695737 MULTIUNIT					

Perforated Intervals					
From	То				
9130	18899				

Acid Volumes
NONE

Fracture Treatments				
311,111 BBLS OF TOTAL FLUID 22,548,309 LBS OF TOTAL PROPPANT				

Formation	Тор
MISSISSIPPIAN	8764

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 24 TWP: 15N RGE: 8W County: KINGFISHER

NW NE NE NE

52 FNL 369 FEL of 1/4 SEC

Depth of Deviation: 8578 Radius of Turn: 392 Direction: 360 Total Length: 10239

Measured Total Depth: 19209 True Vertical Depth: 8797 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

1141779

Status: Accepted

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