

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225440000

Completion Report

Spud Date: June 30, 2018

OTC Prod. Unit No.: 039-224218

Drilling Finished Date: August 29, 2018

1st Prod Date: September 20, 2018

Completion Date: September 20, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SCHROCK 2215 1HX

Purchaser/Measurer: ENABLE

Location: CUSTER 22 14N 14W
SW SE SW SW
220 FSL 770 FWL of 1/4 SEC
Latitude: 35.66826 Longitude: -98.68294
Derrick Elevation: 1746 Ground Elevation: 1721

First Sales Date: 09/20/2018

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
8200 S UNIT DRIVE
TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	692584
	694401

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1464	1500	1133	SURFACE
INTERMEDIATE	9 5/8	40	HCP-110	10265	1500	934	6275
PRODUCTION	7	29	HCP-110	11180	5000	934	9225

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.50	HCP-110	6086	8000	522	10224	16310

Total Depth: 18483

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2018	RED FORK	1544	47	1744	1.13	756	FLOWING	3300	42/64	823

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders

Order No	Unit Size
697901	MULTIUNIT
618788	640

Perforated Intervals

From	To
11191	18483

Acid Volumes

1272 BBLS OF 15% HCL ACID

Fracture Treatments

FRAC 21 STAGES WITH 5,815,240#S SAND AND 139,013 BBLS SLICKWATER

Formation	Top
AVANT	8740
COTTAGE GROVE	8827
HOGSHOOTER	9153
CHECKERBOARD	9445
CLEVELAND	9530
OSWEGO	10320
PINK LIME	10730
RED FORK SAND	11064

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: OCC - BHA AND FISH WAS DIFFERENTIALLY STUCK WITH THE TOP OF THE FISH AT 16,320.

Other Remarks

OCC - LINER SHOE SET 10' ABOVE STUCK BHA. OPEN HOLE COMPLETION FROM 16310' TO TERMINOUS AT 18483'.

Lateral Holes

Sec: 15 TWP: 14N RGE: 14W County: CUSTER

SW SE SW NW

2463 FNL 807 FWL of 1/4 SEC

Depth of Deviation: 10011 Radius of Turn: 775 Direction: 2 Total Length: 7254

Measured Total Depth: 18483 True Vertical Depth: 10777 End Pt. Location From Release, Unit or Property Line: 807

FOR COMMISSION USE ONLY

1140895

Status: Accepted