

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051242160000

Completion Report

Spud Date: November 07, 2017

OTC Prod. Unit No.: 051-224357-0-0000

Drilling Finished Date: February 01, 2017

1st Prod Date: September 02, 2018

Completion Date: August 15, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JAXON 8-5-1XH

Purchaser/Measurer: ENABLE GATHERING & PROCESSING, LLC

First Sales Date: 09/04/2018

Location: GRADY 8 7N 7W
 SW SW SE SE
 285 FSL 1123 FEL of 1/4 SEC
 Latitude: 35.088464669 Longitude: -97.956016074
 Derrick Elevation: 1127 Ground Elevation: 1100

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
 DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692066	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	95		80			SURFACE
SURFACE	20	94	J-55	543		1384	SURFACE
INTERMEDIATE	13 3/8	54.5	J-55	1996		1283	SURFACE
INTERMEDIATE	9 5/8	40	HCP-110	13195		656	10141
PRODUCTION	5.5	23	HCP-110	25565		3310	12000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25646

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 30, 2018	WOODFORD	85	55	12341	145188	2918	FLOWING	4995	32	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders			Perforated Intervals		
Order No	Unit Size	From	To		
678718	640	15731	25543		
634475	640				
692065	MULTIUNIT				
Acid Volumes			Fracture Treatments		
15,717 GALS ACID			730,184 BBLS FLUID; 30,962,931 LBS PROPPANT		

Formation	Top
WOODFORD	15447

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 5 TWP: 7N RGE: 7W County: GRADY NW NE NE NE 102 FNL 455 FEL of 1/4 SEC Depth of Deviation: 15104 Radius of Turn: 734 Direction: 2 Total Length: 9808 Measured Total Depth: 25646 True Vertical Depth: 14806 End Pt. Location From Release, Unit or Property Line: 102

FOR COMMISSION USE ONLY
Status: Accepted
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