

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 051 22493 C

Approval Date: 06/14/2019
Expiration Date: 12/14/2020

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 07 Twp: 5N Rge: 8W

County: GRADY

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1170 1320

Lease Name: NARVEL THE GARTHOG

Well No: 1-7

Well will be 1320 feet from nearest unit or lease boundary.

Operator Name: TERRITORY RESOURCES LLC

Telephone: 4055331300; 4055331

OTC/OCC Number: 22388 0

TERRITORY RESOURCES LLC
1511 S SANGRE RD
STILLWATER, OK 74074-1869

ERVIN R. & DONNA L. HALL
P.O. BOX 550
CEMENT OK 73017

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 YULE-FUNK	6100	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 393794

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201902495
201902496

Special Orders: 15206
28691
112216

Total Depth: 11450

Ground Elevation: 1344

Surface Casing: 1053 IP

Depth to base of Treatable Water-Bearing FM: 740

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Sec 07 Twp 5N Rge 8W County GRADY

Spot Location of End Point: SE NE SW NW

Feet From: SOUTH 1/4 Section Line: 825

Feet From: WEST 1/4 Section Line: 1294

Measured Total Depth: 11450

True Vertical Depth: 11432

End Point Location from Lease,

Unit, or Property Line: 1294

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
BOTTOM HOLE LOCATION AND TVD	5/23/2019 - GB6 - BHL 825' FSL, 1294' FWL 7-5N-8W PER OPERATOR. TD 11450' / TVD 11432' PER OPERATOR.
PENDING CD - 201902495	5/9/2019 - GB6 - (I.O.) 7-5N-8W X393794 YLFK SHL 1470' FNL, 1320' FWL 7-5N-8W NCT 1470' FNL, NCT 1200' FWL NO OP. NAMED REC 6/11/2019 (C. MOORE)
PENDING CD - 201902496	5/9/2019 - GB6 - 7-5N-8W X393794 YLFK 2 WELLS NO OP. NAMED REC 6/11/2019 (C. MOORE)
SET CIBP	5/23/2019 - GB6 - PER OPERATOR; WILL SET CIBP 6675' MD (ABOVE DEESS PERFS). RECOMPLETE TO YLFK ONLY.
SPACING - 393794	5/9/2019 - GB6 - (640) 7-5N-8W EST YLFK, OTHERS

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

051 22493 NARVEL THE GARTHOG 1-7