

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 037 29430

Approval Date: 06/14/2019  
Expiration Date: 12/14/2020

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 33 Twp: 15N Rge: 10E County: CREEK  
SPOT LOCATION:  C  SW  NW  SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1650 330

Lease Name: HYII Well No: 3-33 Well will be 330 feet from nearest unit or lease boundary.  
Operator Name: WFD OIL CORPORATION Telephone: 4057153130 OTC/OCC Number: 17501 0

WFD OIL CORPORATION  
16800 CONIFER LN  
EDMOND, OK 73012-0619

HARLAN E YOCHAM II AFFILIATES LLC  
PO BOX 2227  
SAPULPA OK 74067

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 OSWEGO	1715	6 DUTCHER	2755
2 SKINNER	1810	7 UNION VALLEY	2830
3 BOOCH	2000	8 MISENER	3235
4 RED FORK	2110	9 VIOLA	3300
5 BARTLESVILLE	2290	10 WILCOX	3345

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201901346  
201901383

Special Orders:

Total Depth: 3375 Ground Elevation: 840 **Surface Casing: 150** Depth to base of Treatable Water-Bearing FM: 70

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE  
Type of Mud System: AIR

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is NON HSA

Pit Location Formation: HOGSHOOTER

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>4/24/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
PENDING CD - 201901346	<p>5/3/2019 - GB7 - (40) 33-15N-10E  EST OSWG, SKNR, BOCH, RDFK, BRVL, DTGR, UNVL, MSNR, VIOL, WLCX  EXT SKNR, RDFK, BRVL, DTGR, MSNR, WLCX  REC 6/10/19 (P.PORTER)</p>
PENDING CD - 201901383	<p>5/3/2019 - GB7 - (40) 33-15N-10E  EST DTGR, MSNR, WLCX  EXT (40) 692257 - PENDING CD 201809887 TO EST DTGR, MSNR, WLCX  REC 6/10/19 (P.PORTER)</p>

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