

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 037 29427

Approval Date: 06/14/2019
Expiration Date: 12/14/2020

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 33 Twp: 15N Rge: 10E County: CREEK
SPOT LOCATION: SE SW NE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1485 1815

Lease Name: HYII Well No: 4-33 Well will be 825 feet from nearest unit or lease boundary.
Operator Name: WFD OIL CORPORATION Telephone: 4057153130 OTC/OCC Number: 17501 0

WFD OIL CORPORATION
16800 CONIFER LN
EDMOND, OK 73012-0619

HARLAN E YOCHAM II AFFILIATES LLC
PO BOX 2227
SAPULPA OK 74067

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 OSWEGO	1675	6 DUTCHER	2770
2 SKINNER	1765	7 UNION VALLEY	2810
3 RED FORK	2065	8 MISENER	3215
4 BARTLESVILLE	2260	9 VIOLA	3285
5 BOOCH	2455	10 WILCOX	3325

Spacing Orders: 201901346
201901383

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 3350 Ground Elevation: 795 **Surface Casing: 150** Depth to base of Treatable Water-Bearing FM: 80

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: AIR

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is NON HSA

Pit Location Formation: HOGSHOOTER

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p data-bbox="535 100 1023 123">4/24/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <ol style="list-style-type: none"> <li data-bbox="535 149 1542 220">1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; <li data-bbox="535 247 1542 346">2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, <li data-bbox="535 373 1542 441">3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201901346	<p data-bbox="535 453 1542 552">5/3/2019 - GB7 - (40) 33-15N-10E EST OSWG, SKNR, BOCH, RDFK, BRVL, DTCR, UNVL, MSNR, VIOL, WLCX EXT SKNR, RDFK, BRVL, DTCR, MSNR, WLCX REC 6/10/2019 (P.PORTER)</p>
PENDING CD - 201901383	<p data-bbox="535 564 1542 661">5/3/2019 - GB7 - (40) 33-15N-10E EST DTCR, MSNR, WLCX EXT (40) 692257 - PENDING CD 201809887 TO EST DTCR, MSNR, WLCX REC 6/10/2019 (P.PORTER)</p>

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