API NUMBER: 051 24655				OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000				Approval Date: 06/10/2019 Expiration Date: 12/10/2020	
rizontal Hole ulti Unit		Oil & Gas		(Rule 165:10-3-1)					
									
				<u> </u>	PERMIT TO D	RILL			
WELL LOCATION:	Sec:	04 Twp: 5N	Rge: 5W	County: GRAD	Y				
SPOT LOCATION:	NE			M QUARTER: FROM	NORTH FROM	EAST			
			SECTION	LINES:	265	225			
Lease Name:	BLACK	MESA 0505 3-10			1WH	v	Vell will be 22	5 feet from neare	st unit or lease boundary.
Operator		MINO NATURAL RES			.				
Name:	CAI				Telephone: 7	204052706	010	C/OCC Number:	24097 0
CAMINO	NATU	IRAL RESOURC	ES LLC						v
1401 17T	H ST	STE 1000						IA DELL HAILE	Ŷ
DENVER			CO 80202	-1247		2173 COUNTRY RD 1430			
						ALEX		OK 7	3002
	WOODF HUNTO 69060 69114	N 11 0		12189 12397 Location Exception C			Increas	ed Density Orders:	
Pending CD Num	69527 bers:	0	-				Special	Orders:	
Total Depth: 2	2955	Ground Ele	vation: 1034	Surface C	asing: 1500		Depth to ba	se of Treatable Wate	r-Bearing FM: 260
Under Federal	Jurisdic	tion: No		Fresh Water S	Supply Well Drilled	No		Surface Water u	ised to Drill: Yes
PIT 1 INFORMA	TION				Ap	proved Method for disp	osal of Drilling Flu	ids:	
Type of Pit Syste Type of Mud Sys		OSED Closed System	m Means Steel Pits		C	. One time land applica	tion (REQUIRES	S PERMIT)	PERMIT NO: 19-3663
Chlorides Max: 5	000 Av	erage: 3000			F	. SEE MEMO			
	-	water greater than 10	ft below base of pit?	Y	-				
		al water well? N							
Wellhead Protect			A						
		Hydrologically Sensiti	ve Area.						
Category of Pit:		Catanamu C							
Liner not require									
Pit Location is									
Pit Location Forn	nau011:	ALLUVIUM							

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is ALLUVIAL
Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec	10	Twp	5N	Rge	5W	/ С	ounty	GRADY
Spot I	Locatior	n of En	d Point:	SI	Ξ	SW	SW	SW
Feet I	From:	SOL	JTH [~]	1/4 Se	ctior	h Line:	50	
Feet I	From:	WE:	ST ·	1/4 Se	ctior	n Line:	38	0
Depth of Deviation: 11828								
Radius of Turn: 482								
Direction: 176								
Total Length: 10370								
Measured Total Depth: 22955								
True Vertical Depth: 12397								
End Point Location from Lease,								
Unit, or Property Line: 50								

Notes:					
Category	Description				
DEEP SURFACE CASING	5/22/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING				
HYDRAULIC FRACTURING	5/22/2019 - G71 - OCC 165:10-3-10 REQUIRES:				
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;				
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG				
LOCATION EXCEPTION - 695271	6/10/2019 - G56 - (I.O.) 3 & 10-5N-5W X69061 MSSP, WDFD, HNTN X691140 SCMR, WDFD, HNTN COMPL INT (3-5N-5W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (10-5N-5W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL CAMINO NATURAL RESOURCES, LLC 4/29/2019				
МЕМО	5/22/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - LAFLIN CREEK), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT				

051 24655 BLACK MESA 0505 3-10 1WH

Category	Description
SPACING - 690601	6/10/2019 - G56 - (640)(HOR) 3-5N-5W EST HNTN EXT 630983 MSSP, WDFD POE TO BHL (MSSP, HNTN) NLT 660' FB POE TO BHL (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 176952 HNTN; # 424424 WDFD, SCMR)
SPACING - 691140	6/10/2019 - G56 - (640)(HOR) 10-5N-5W EST SCMR, HNTN, OTHER EXT 666764 WDFD POE TO BHL (SCMR, HNTN) NLT 660' FB POE TO BHL (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 166124 MYES, WDFD, HNTN; 176952 HNTN; # 375100 SCMR, WDFD; 396008 SCMR, WDFD; # 396538 SCMR)
SPACING - 695270	6/10/2019 - G56 - (I.O.) 3 & 10-5N-5W ESTABLISH MULTIUNIT HORIZONTAL WELL X690601 MSSP, WDFD, HNTN X691140 SCMR, WDFD, HNTN (MSSP, SCMR, HUNTON ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 50% 3-5N-5W 50% 10-5N-5W CAMINO NATURAL RESOURCES, LLC 4/29/2019
WATERSHED STRUCTURE	5/22/2019 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 224-0523 PRIOR TO DRILLING

