

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275270000

Completion Report

Spud Date: February 28, 2018

OTC Prod. Unit No.: 137-223701-0-0000

Drilling Finished Date: March 24, 2018

1st Prod Date: June 15, 2018

Completion Date: June 08, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ELY 0104 5H-18X

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

First Sales Date: 6/15/2018

Location: STEPHENS 30 1N 4W
SE NE NE NW
570 FNL 2370 FWL of 1/4 SEC
Latitude: 34.534478 Longitude: -97.660363
Derrick Elevation: 1048 Ground Elevation: 1025

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693721		685479	
	Commingled			685288	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1475		605	SURFACE
PRODUCTION	5 1/2	20	P-110	21146		3349	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21140

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 14, 2018	WOODFORD	436	48	6552	15028	1562	FLOWING	1000	59	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
693720	MULTIUNIT
642263	640

Perforated Intervals

From	To
11303	20985

Acid Volumes

TOTAL HCL 15% = 477 BBLS

Fracture Treatments

TOTAL FLUID = 470,508 BBLS TOTAL PROPPANT = 17,409,628 LBS

Formation	Top
WOODFORD	10822

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 676271 EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 18 TWP: 1N RGE: 4W County: STEPHENS

NE NW NW NE

46 FNL 2246 FEL of 1/4 SEC

Depth of Deviation: 10520 Radius of Turn: 582 Direction: 10 Total Length: 9582

Measured Total Depth: 21140 True Vertical Depth: 11590 End Pt. Location From Release, Unit or Property Line: 46

FOR COMMISSION USE ONLY

1140290

Status: Accepted

7/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 137275270000

Completion Report

Spud Date: February 28, 2018

OTC Prod. Unit No.: 137-223701-0000

Drilling Finished Date: March 24, 2018

1st Prod Date: June 15, 2018

Completion Date: June 08, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ELY 0104 5H-18X

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

First Sales Date: 6/15/2018

Location: STEPHENS 30 1N 4W
SE NE NE NW
570 FNL 2370 FWL of 1/4 SEC
Latitude: 34.534478 Longitude: -97.660363
Derrick Elevation: 1048 Ground Elevation: 1025

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Multisect:
Sec. 30 (54): -0-
Sec. 19: 46.9531% 223701 I
Sec. 18: 53.0469% 223701A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
693721	

Increased Density	
Order No	
685479	
685288	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1475		605	SURFACE
PRODUCTION	5 1/2	20	P-110	21146		3349	SURFACE

Liner									
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 21140

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 14, 2018	WOODFORD	436	48	6552	15028	1562	FLOWING	1000	59	

June 07, 2019

1 of 2

E2
E2

gh

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
693720	MULTIUNIT
642263 (13 & 19)	640 H

Perforated Intervals

From	To
11303	20985

Acid Volumes

TOTAL HCL 15% = 477 BBLS

Fracture Treatments

TOTAL FLUID = 470,508 BBLS TOTAL PROPPANT = 17,409,628 LBS

Formation	Top
WOODFORD	10822

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 676271 EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 18 TWP: 1N RGE: 4W County: STEPHENS

NE NW NW NE

46 FNL 2246 FEL of 1/4 SEC

Depth of Deviation: 10520 Radius of Turn: 582 Direction: 10 Total Length: 9582

Measured Total Depth: 21140 True Vertical Depth: 11590 End Pt. Location From Release, Unit or Property Line: 46

FOR COMMISSION USE ONLY

1140290

Status: Accepted