

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35015233000000

Completion Report

Spud Date: July 18, 2018

OTC Prod. Unit No.: 015 224452

Drilling Finished Date: September 04, 2018

1st Prod Date: November 01, 2018

Completion Date: November 01, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: 5-D 13/12 1HXL

Purchaser/Measurer: ENABLE

Location: CADD0 18 8N 9W
 SW SE SW SW
 240 FSL 985 FWL of 1/4 SEC
 Latitude: 35.16115 Longitude: -98.19331
 Derrick Elevation: 1428 Ground Elevation: 1398

First Sales Date: 11/01/2018

Operator: UNIT PETROLEUM COMPANY 16711
 PO BOX 702500
 8200 S UNIT DRIVE
 TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
686436	

Increased Density	
Order No	
683294	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1980	1500	577	SURFACE
PRODUCTION	5 1/2	20	P-110	20412	7000	2962	3683

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20422

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 16, 2018	HOXBAR	706	40	358	507	2234	FLOWING	3100	64/64	161

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
120121	640
682716	640
686435	MULTIUNIT

Perforated Intervals

From	To
11224	20422

Acid Volumes

2760 BBLS OF 15% HCL ACID

Fracture Treatments

FRAC 46 STAGES WITH 11,526,464 LBS SAND AND 240,024 BBLS SLICKWATER

Formation	Top
AVANT LIME	8170
WADE	8740
MEDRANO	9640
HOGSHOOTER	9900
LOWER HOXBAR	10510

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 12 TWP: 8N RGE: 10W County: CADDO

SW NE NE NE

334 FNL 553 FEL of 1/4 SEC

Depth of Deviation: 10165 Radius of Turn: 674 Direction: 355 Total Length: 9198

Measured Total Depth: 20422 True Vertical Depth: 10390 End Pt. Location From Release, Unit or Property Line: 334

FOR COMMISSION USE ONLY

1141043

Status: Accepted