

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225530000

Completion Report

Spud Date: September 05, 2018

OTC Prod. Unit No.: 039-224463

Drilling Finished Date: October 06, 2018

1st Prod Date: November 04, 2018

Completion Date: November 04, 2018

Drill Type: HORIZONTAL HOLE

Well Name: FRYMIRE 1-18H

Purchaser/Measurer: ENABLE

Location: CUSTER 18 14N 14W
SE SE SW SE
270 FSL 1500 FEL of 1/4 SEC
Latitude: 35.68275 Longitude: -98.72605
Derrick Elevation: 1696 Ground Elevation: 1671

First Sales Date: 11/04/2018

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
8200 S UNIT DRIVE
TULSA, OK 74170-2500

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--------|
| Order No | |
| | 683476 |
| | 691939 |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|---------|-------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.5 | J-55 | 1466 | 1500 | 1114 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110 | 10286 | 1500 | 920 | 4738 |
| INTERMEDIATE | 7 | 29 | HCP-110 | 11367 | 1500 | 807 | 8661 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|------|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 13.50 | P-110 | 5233 | 8000 | 439 | 10347 | 15580 |

Total Depth: 15585

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| 10840 | BAKER A53 |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Nov 18, 2018 | RED FORK | 108 | 47 | 2872 | 26593 | 1544 | FLOWING | 3576 | 64/64 | 355 |

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 681214 | 640 |

Perforated Intervals

| From | To |
|-------|-------|
| 11402 | 15585 |

Acid Volumes

935 BBLs OF 15% HCL ACID

Fracture Treatments

FRAC 17 STAGES WITH 4,080,150 LBS SAND AND 104,490 BBLs SLICKWATER

| Formation | Top |
|----------------|-------|
| AVANT | 8700 |
| COTTAGE GROVE | 8750 |
| CHECKERBOARD | 9440 |
| CLEVELAND | 9500 |
| OSWEGO | 10300 |
| VERDIGRIS LIME | 10450 |
| SKINNER | 10500 |
| PINK LIME | 10720 |
| RED FORK | 11350 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL EXCEPTION TO RULE 683476 OAC 165:10-3-28 HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 18 TWP: 14N RGE: 14W County: CUSTER

E2 NW NE NE

330 FNL 941 FEL of 1/4 SEC

Depth of Deviation: 10405 Radius of Turn: 634 Direction: 7 Total Length: 4184

Measured Total Depth: 15585 True Vertical Depth: 10895 End Pt. Location From Release, Unit or Property Line: 330

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1141489

Status: Accepted