

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35077217200001

Completion Report

Spud Date: March 24, 2008

OTC Prod. Unit No.: 077-125337

Drilling Finished Date: June 02, 2008

Amended

1st Prod Date: August 27, 2009

Amend Reason: RECOMPLETE TO LOWER ATOKA

Completion Date: April 27, 2009

Recomplete Date: August 14, 2018

Drill Type: DIRECTIONAL HOLE

Well Name: COX 8

Purchaser/Measurer: SUPERIOR PIPELINE

Location: LATIMER 8 5N 20E
NW NE SE NW
1462 FNL 2050 FWL of 1/4 SEC
Latitude: 34.9230555555556 Longitude: -95.4152777777778
Derrick Elevation: 649 Ground Elevation: 629

First Sales Date: 8/22/2018

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
8200 S UNIT DRIVE
TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
556906	

Increased Density	
Order No	
551123	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48#	H-40	760		540	SURFACE
INTERMEDIATE	9 5/8	40#	J-55	2485		320	836
PRODUCTION	7	29#	P-110	12714		350	6600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5	23#	P-110	2000	0	200	12530	14530

Total Depth: 14530

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
12,300	CIBP + CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 23, 2018	LOWER ATOKA			2151		28	FLOWING	3358	64/64	885

Completion and Test Data by Producing Formation

Formation Name: LOWER ATOKA

Code: 403ATOKL

Class: GAS

Spacing Orders

Order No	Unit Size
223952	640

Perforated Intervals

From	To
10900	12115

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
RED OAK LOW	6707
PANOLA	7312
LOWER ATOKA	8266
SHAY	12428
SPIRO	14328

Were open hole logs run? Yes

Date last log run: May 28, 2008

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 8 TWP: 5N RGE: 20E County: LATIMER

SE SE SW NW

2470 FNL 1167 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 14530 True Vertical Depth: 14401 End Pt. Location From Release, Unit or Property Line: 1167

FOR COMMISSION USE ONLY

1140605

Status: Accepted