

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 085 21304

Approval Date: 05/22/2019

Expiration Date: 11/22/2020

Horizontal Hole Oil & Gas
Multi Unit

PERMIT TO DRILL

WELL LOCATION: Sec: 19 Twp: 7S Rge: 1E County: LOVE

SPOT LOCATION: SW NE NE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 545 400

Lease Name: MCCARTY Well No: 6-19H20X29 Well will be 400 feet from nearest unit or lease boundary.

Operator XTO ENERGY INC
Name:

Telephone: 4053193208; 8178852

OTC/OCC Number: 21003 0

XTO ENERGY INC
22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

THE SAMUEL R. NOBLE FNDATN, INC
2510 SAM NOBLE PARKWAY
ARDMORE OK 73401

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CANEY	13700	6	
2 WOODFORD	14572	7	
3 HUNTON	14622	8	
4		9	
5		10	

Spacing Orders: 642155
640848

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201901961
201901956
201901964
201901966

Special Orders:

Total Depth: 24750

Ground Elevation: 870

Surface Casing: 1990

Depth to base of Treatable Water-Bearing FM: 550

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: KIAMICHI

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36441

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: KIAMICHI

HORIZONTAL HOLE 1

Sec 29 Twp 7S Rge 1E County LOVE

Spot Location of End Point: SE SW SW SW

Feet From: SOUTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 390

Depth of Deviation: 14572

Radius of Turn: 842

Direction: 178

Total Length: 8856

Measured Total Depth: 24750

True Vertical Depth: 14700

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category

Description

DEEP SURFACE CASING

4/19/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

4/19/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO

4/19/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

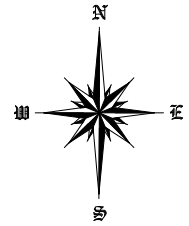
Category	Description
PENDING CD - 201901956	4/29/2019 - GB6 - (I.O.) 20 & 29-7S-1E EST MULTIUNIT HORIZONTAL WELL X642155 CNEY, WDFD, HNTN X640848 CNEY, WDFD, HNTN (CNEY, HNTN ARE ADJACENT CSS TO WDFD) 59.7% 20-7S-1E 40.3% 29-7S-1E XTO ENERGY INC. REC 05/17/2019 (NORRIS)
PENDING CD - 201901961	4/29/2019 - GB6 - (I.O.) 20 & 29-7S-1E X642155 CNEY, WDFD, HNTN X640848 CNEY, WDFD, HNTN SHL 545' FNL, 400' FEL 19-7S-1E COMPL. INT. (20-7S-1E) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (29-7S-1E) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO SAMUEL 1-19H17 XTO ENERGY INC. REC 05/17/2019 (NORRIS)
PENDING CD - 201901964	4/29/2019 - GB6 - 20-7S-1E X642155 WDFD 4 WELLS NO OP. NAMED REC 05/17/2019 (NORRIS)
PENDING CD - 201901966	4/29/2019 - GB6 - 4/29/2019 - GB6 - 29-7S-1E X640848 WDFD 4 WELLS NO OP. NAMED REC 05/17/2019 (NORRIS)
SPACING - 640848	4/29/2019 - GB6 - (640) 29-7S-1E EXT 629534 CNEY, WDFD, HNTN, OTHER
SPACING - 642155	4/29/2019 - GB6 - (640) 20-7S-1E EXT 625917 CNEY, WDFD, HNTN, OTHER

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

McCARTY 6-19H20X29

SECTION 19
TOWNSHIP 7 SOUTH, RANGE 1 EAST
LOVE COUNTY, OKLAHOMA

085-21304



OPERATOR:

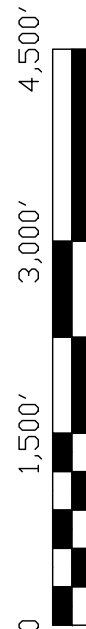


LEGEND:

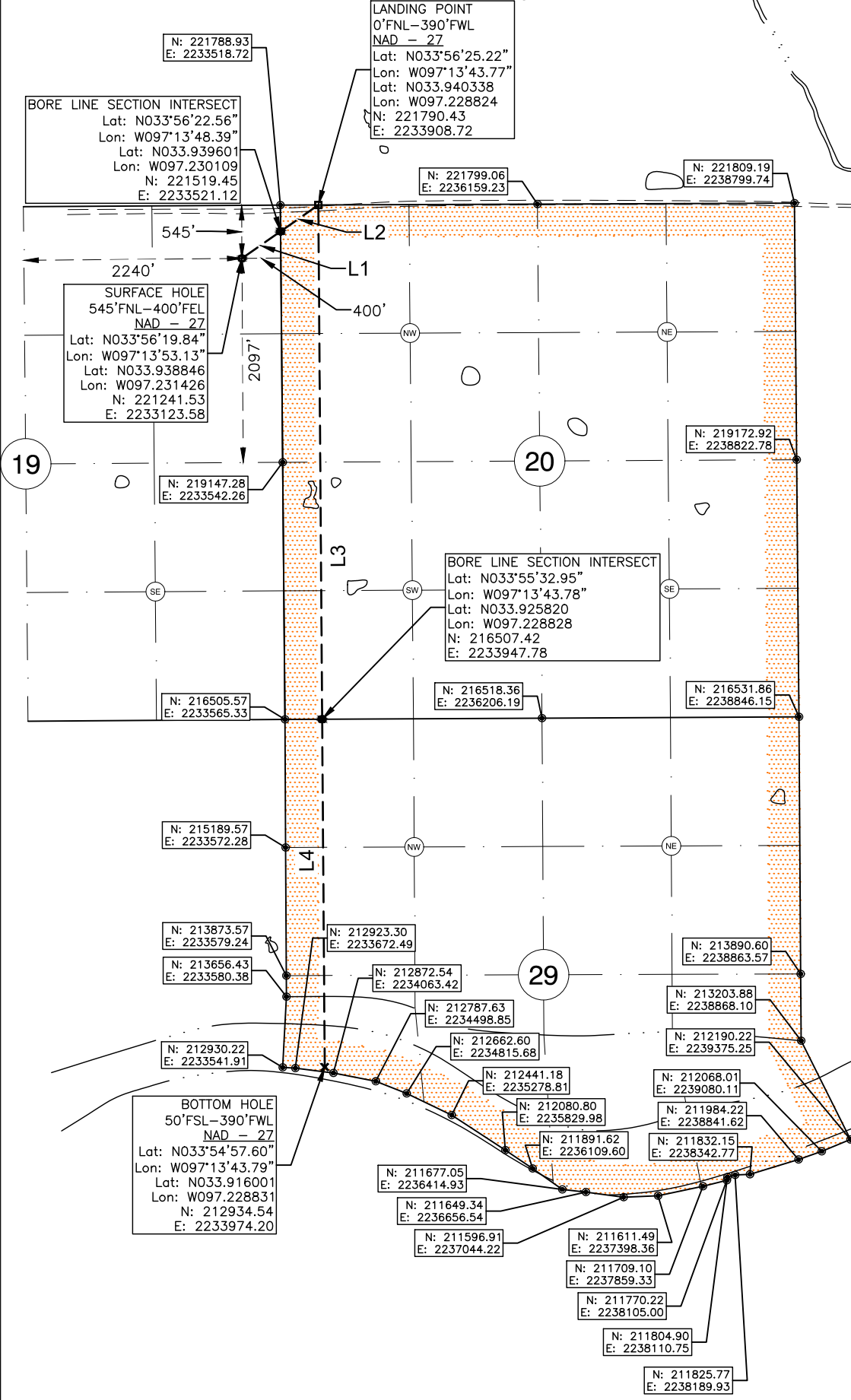
- EXISTING WELL HEAD/PRODUCTION WELL
- PROPOSED SURFACE HOLE (PSHL)
- SECTION CORNER
- PROPOSED LANDING POINT (LP)
- PROPOSED DIVERSION POINT
- PROPOSED BOTTOM HOLE (PBHL)
- BORE LINE SECTION LINE INTERSECT
- EXISTING WELL BORE
- PROPOSED WELL BORE
- SUBJECT WELL BORE

DRILLING UNIT

Line Table		
Line #	Azimuth	Length
L1	055.042312	485.06
L2	055.042312	472.93
L3	179.576352	5283.15
L4	179.576352	3572.98



NOTES:
1. This survey does not represent a boundary survey. It is for Geographical Information Systems (GIS) purposes only as instructed by the client and is not to be relied upon for the establishment of fences, buildings or other further improvement lines. Positions were taken with Survey Grade RTK GPS and NGS OPUS processed control using the NAD27 Oklahoma South State Plane Coordinate System.
2. Bottom hole information provided by operator listed, not surveyed and corner coordinates are taken from points surveyed in field.



Surface Hole Location: 545' From North Line Section 19
400' From East Line Section 19

Latitude: N33.938846° (NAD 27)
Longitude: W97.231426° (NAD 27)
Latitude: N33.938946° (NAD 83)
Longitude: W97.231719° (NAD 83)

Ground Elev: 869.38

Landing Point Location: 0' From North Line of Section 20
390' From West Line of Section 20

Bottom Hole Location: 50' From South Line Section 29
390' From West Line Section 29

Drilling Unit: Sec. 20, & 29 T7S, R1E

Operator: XTO Energy, Inc.

Best Accessibility to Location: From North

Distance & Direction from Hwy Jct or Town:
From the Intersection of Hwy 32 and Interstate 35, then West on Hwy 32 5.5mi to Existing Access Rd. Well Location to the South

I, Chad Fox, a duly registered Professional Land Surveyor in the State of OKLAHOMA, do hereby certify that the drawing shown hereon was completed and represents a good and accurate survey made upon the ground by me or under my direct supervision.

CHAD FOX P.L.S. NO. 1758
EX. DATE: 31JAN20 C.O.A. NO. 6186

CDF AND ASSOCIATES, LLC.
208 Dewey Ave. Poteau, OK 74953 (918) 649-3303
Certificate of Authorization No. 6186

JOB NO:	XTO/WP19/MCCARTY 6-19H20X29	DRAWN BY:	LD
DATE:	12/MAR/19	REV:	A SCALE: 1" = 1,500' Sht 1

