

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242890000

Completion Report

Spud Date: April 12, 2018

OTC Prod. Unit No.: 051-224007

Drilling Finished Date: May 28, 2018

1st Prod Date: August 08, 2018

Completion Date: August 08, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SCHENK TRUST #2-17HXL

Purchaser/Measurer: ENABLE

Location: GRADY 17 6N 8W
NW NW NW NE
265 FNL 2380 FEL of 1/4 SEC
Latitude: 34.99914 Longitude: -98.06577
Derrick Elevation: 1324 Ground Elevation: 1294

First Sales Date: 08/08/2018

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
8200 S UNIT DRIVE
TULSA, OK 74170-2500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	692933
	689021

Increased Density	
Order No	
	667097

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1976	1500	555	SURFACE
INTERMEDIATE	7	29	P-110	11492	1500	515	7421

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110	7377	8500	675	10193	17570

Total Depth: 18158

Packer	
Depth	Brand & Type
10785	AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 13, 2018	HOXBAR	1466	45	1463	997	962	FLOWING	3150	34/64	911

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
623131	640
665027	640
692932	MULTIUNIT

Perforated Intervals

From	To
11130	18158

Acid Volumes

1320 BBLs 15% HCL ACID

Fracture Treatments

FRAC 22 STAGES WITH 5,531,133 #S SAND AND 126,448 BBLs SLICKWATER

Formation	Top
MEDRANO LOWER	10572
HOGSHOOTER HOT SHALE	10846
CHECKERBOARD HOT SHALE	11102
MARCHAND LOWER	11107

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

AMEND WELL NAME TO: SCHENK TRUST #2-17HXL

OCC - 689021 EXCEPTION TO RULE 165:10-3-28(C)(2)(B); OPEN-HOLE COMPLETION FROM BOTTOM OF 4 1/2" LINER AT 17,570' TO TERMINUS AT 18,158'.

Lateral Holes

Sec: 20 TWP: 6N RGE: 8W County: GRADY

NW SW SW NE

2054 FNL 2602 FEL of 1/4 SEC

Depth of Deviation: 10328 Radius of Turn: 510 Direction: 166 Total Length: 7028

Measured Total Depth: 18158 True Vertical Depth: 11016 End Pt. Location From Release, Unit or Property Line: 2054

FOR COMMISSION USE ONLY

1140692

Status: Accepted