

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073261110001

**Completion Report**

Spud Date: July 13, 2018

OTC Prod. Unit No.: 073-224593-0-0000

Drilling Finished Date: August 14, 2018

1st Prod Date: November 21, 2018

Completion Date: October 28, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: LUCKY DOG 1507 7H-19

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 19 15N 7W  
 W2 NE NW NW  
 330 FNL 960 FWL of 1/4 SEC  
 Latitude: 35.768153 Longitude: -97.991257  
 Derrick Elevation: 1209 Ground Elevation: 1181

First Sales Date: 11/21/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
694952	

Increased Density	
Order No	
679402	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1483		390	SURFACE
PRODUCTION	5 1/2"	20#	P-110	13779		1530	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13807**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 03, 2019	MISSISSIPPIAN (LESS CHESTER)	387	40	522	1349	575	FLOWING	1000	34	240

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
678038	640

**Perforated Intervals**

From	To
9156	13710

**Acid Volumes**

224 BBLs
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**Fracture Treatments**

TOTAL FLUIDS: 241,385 BBLs. TOTAL PROPPANT: 10,844,592 LBS
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8551

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 19 TWP: 15N RGE: 7W County: KINGFISHER

SE SE SW SW

91 FSL 1019 FWL of 1/4 SEC

Depth of Deviation: 8320 Radius of Turn: 382 Direction: 180 Total Length: 4556

Measured Total Depth: 13807 True Vertical Depth: 9002 End Pt. Location From Release, Unit or Property Line: 91

**FOR COMMISSION USE ONLY**

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Status: Accepted