

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261590000

Completion Report

Spud Date: August 10, 2018

OTC Prod. Unit No.: 073-224578-0-0000

Drilling Finished Date: August 29, 2018

1st Prod Date: November 21, 2018

Completion Date: October 16, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUCKY DOG 1507 1H-19

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 19 15N 7W
NE SW NE NE
820 FNL 880 FEL of 1/4 SEC
Latitude: 35.767014 Longitude: -97.979566
Derrick Elevation: 1221 Ground Elevation: 1196

First Sales Date: 11/21/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
694957	

Increased Density	
Order No	
679402	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1486		390	SURFACE
PRODUCTION	5 1/2"	20#	P-110	13715		1798	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13715

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 16, 2018	MISSISSIPPIAN (LESS CHESTER)	365	40	684	1874	583	FLOWING	1010	40	298

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
678038	640

Perforated Intervals

From	To
8889	13624

Acid Volumes

15% HCL = 250 BBLS

Fracture Treatments

TOTAL FLUIDS = 165,635 BBLS.
TOTAL PROPPANT = 7,038,329 LBS.

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8486

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 15N RGE: 7W County: KINGFISHER

SW SE SE SE

85 FSL 390 FEL of 1/4 SEC

Depth of Deviation: 8305 Radius of Turn: 573 Direction: 175 Total Length: 4735

Measured Total Depth: 13715 True Vertical Depth: 8797 End Pt. Location From Release, Unit or Property Line: 85

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1141256

Status: Accepted