

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073259410000

**Completion Report**

Spud Date: March 29, 2018

OTC Prod. Unit No.: 073-22402-0-0000

Drilling Finished Date: May 08, 2018

1st Prod Date: August 08, 2018

Completion Date: July 27, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WAITS 1709 6H-28X

Purchaser/Measurer: MARKWEST OKLA GAS CO

Location: KINGFISHER 21 17N 9W  
 SE SE SE SE  
 275 FSL 60 FEL of 1/4 SEC  
 Latitude: 35.928397 Longitude: -98.156475  
 Derrick Elevation: 1212 Ground Elevation: 1184

First Sales Date: 8/8/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692931	

Increased Density	
Order No	
677082	
677081	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1482		390	SURFACE
PRODUCTION	5 1/2	20	P-110	18975		2410	3510

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19300**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2018	MISSISSIPPIAN (LESS CHESTER)	739	40	2533	3426	1219	FLOWING	1000	28	1136

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
643976	640
692930	MULTIUNIT

**Perforated Intervals**

From	To
9148	19189

**Acid Volumes**

TOTAL HCL 15% = 398 BBLS

**Fracture Treatments**

TOTAL FLUID = 413,727 BBLS  
TOTAL PROPPANT = 17,065,535 LBS

Formation	Top
MISSISSIPPIAN	8778

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THE ORDER 677084 IS AN EXCEPTION TO THE RULE 165: 10-3-28.

**Lateral Holes**

Sec: 33 TWP: 17N RGE: 9W County: KINGFISHER

SW SE SE SE

100 FSL 405 FEL of 1/4 SEC

Depth of Deviation: 8952 Radius of Turn: 573 Direction: 185 Total Length: 10041

Measured Total Depth: 19300 True Vertical Depth: 8989 End Pt. Location From Release, Unit or Property Line: 100

**FOR COMMISSION USE ONLY**

1140870

Status: Accepted