

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073259390000

**Completion Report**

Spud Date: March 16, 2018

OTC Prod. Unit No.: 073-223953-0-0000

Drilling Finished Date: April 07, 2018

1st Prod Date: July 27, 2018

Completion Date: July 24, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WAITS 1709 4H-28X

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC

Location: KINGFISHER 21 17N 9W  
SW SE SE SW  
275 FSL 2220 FWL of 1/4 SEC  
Latitude: 35.928376 Longitude: -98.166664  
Derrick Elevation: 1243 Ground Elevation: 1219

First Sales Date: 7/27/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
692927

Increased Density
Order No
677082
677081

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1481		390	SURFACE
PRODUCTION	5 1/2	20	P-110	19597		2340	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19600**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2018	MISSISSIPPIAN (LESS CHESTER)	472	49	1864	3945	832	FLOWING	1000	24	1518

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
643976	640
692926	MULTIUNIT

**Perforated Intervals**

From	To
9408	19500

**Acid Volumes**

TOTAL HCL 15% = 498 GAL

**Fracture Treatments**

TOTAL FLUID = 393,571 BBLS  
TOTAL PROPPANT = 16,282,585 LBS

Formation	Top
MISSISSIPPIAN	8774

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THE ORDER 677084 IS AN EXCEPTION TO THE RULE 165: 10-3-28.

**Lateral Holes**

Sec: 33 TWP: 17N RGE: 9W County: KINGFISHER

SE SW SW SE

90 FSL 2207 FEL of 1/4 SEC

Depth of Deviation: 8510 Radius of Turn: 573 Direction: 196 Total Length: 10092

Measured Total Depth: 19600 True Vertical Depth: 9144 End Pt. Location From Release, Unit or Property Line: 90

**FOR COMMISSION USE ONLY**

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Status: Accepted