

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073259380000

Completion Report

Spud Date: March 21, 2018

OTC Prod. Unit No.: 073-223955-0-0000

Drilling Finished Date: April 02, 2018

1st Prod Date: July 27, 2018

Completion Date: July 24, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WAITS 1709 3H-28X

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC

Location: KINGFISHER 21 17N 9W
 SW SE SE SW
 275 FSL 2200 FWL of 1/4 SEC
 Latitude: 35.928375 Longitude: -98.166731
 Derrick Elevation: 1243 Ground Elevation: 1219

First Sales Date: 7/27/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
691236	

Increased Density	
Order No	
677082	
677081	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1487		390	SURFACE
PRODUCTION	5 1/2	20	P-110	19460		2465	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19460

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 10, 2018	MISSISSIPPIAN (LESS CHESTER)	629	40	2461	3913	695	FLOWING	1000	28	1389

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
643976	640
691859	MULTIUNIT

Perforated Intervals

From	To
9256	19350

Acid Volumes

TOTAL HCL% = 456 BBLS

Fracture Treatments

TOTAL FLUID = 415,043 BBLS
TOTAL PROPPANT = 17,759,940 LBS

Formation	Top
MISSISSIPPIAN	8684

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 677084 IS EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 33 TWP: 17N RGE: 9W County: KINGFISHER

SW SE SE SW

86 FSL 2301 FWL of 1/4 SEC

Depth of Deviation: 8300 Radius of Turn: 573 Direction: 174 Total Length: 10094

Measured Total Depth: 19460 True Vertical Depth: 9043 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

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Status: Accepted