

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239830000

Completion Report

Spud Date: June 06, 2018

OTC Prod. Unit No.: 011-225295-0-0000

Drilling Finished Date: August 07, 2018

1st Prod Date: February 23, 2019

Completion Date: February 23, 2019

Drill Type: HORIZONTAL HOLE

Well Name: DOPPELGANGER 4_9-15N-10W 2HX

Purchaser/Measurer:

Location: BLAINE 4 15N 10W
NE NE NW NW
250 FNL 1290 FWL of 1/4 SEC
Derrick Elevation: 1343 Ground Elevation: 1320

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
680269	

Increased Density	
Order No	
677249	
695544	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.50#	K-55	65			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1524		700	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110EC	9047		340	6736
PRODUCTION	5 1/2"	20#	P-110EC	21123		2955	4142

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21134

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21031	PLUG BACK DEPTH
20918	BRIDGE PLUG - ALUMINUM

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 27, 2019	MISSISSIPPIAN (LESS CHESTER)	331	45.4	904	2731	1085	FLOWING		30/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
658264	640
658265	640
682459	MULTIUNIT

Perforated Intervals

From	To
10756	20898

Acid Volumes

NO ACID

Fracture Treatments

314,875 BBLs FLUID

13,660,380 LBS PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	10154

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 9 TWP: 15N RGE: 10W County: BLAINE

SW SE SW SW

54 FSL 938 FWL of 1/4 SEC

Depth of Deviation: 10061 Radius of Turn: 470 Direction: 180 Total Length: 10603

Measured Total Depth: 21134 True Vertical Depth: 10776 End Pt. Location From Release, Unit or Property Line: 54

FOR COMMISSION USE ONLY

1141597

Status: Accepted