

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250510000

Completion Report

Spud Date: August 14, 2017

OTC Prod. Unit No.: 017223694

Drilling Finished Date: October 18, 2017

1st Prod Date: June 21, 2018

Completion Date: June 26, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BR MCCABE 1409 1-3-34MXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: CANADIAN 3 14N 9W
NE SE SE SE
460 FSL 211 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1288

First Sales Date: 6/21/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
686831	

Increased Density	
Order No	
666436	
667697	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	78		504		721	SURFACE
SURFACE	13 3/8	54.50	K55	1534		673	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	9040		823	5306
PRODUCTION	5 1/2	23	P110	20327		3686	8231

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20375

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 30, 2018	MISSISSIPPI SOLID	329	48	2347	7127	1157	FLOWING	733	30/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

Spacing Orders

Order No	Unit Size
166936	640
687147	MULTIUNIT

Perforated Intervals

From	To
10606	15126
15160	20129

Acid Volumes

73500 15% HCL ACID

Fracture Treatments

21,042,287 BBLs OF FLUID
1,145,969 LBS OF PROPPANT

Formation	Top
MISSISSIPPI SOLID	9241

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 14N RGE: 9W County: CANADIAN

NW NE NE NE

55 FNL 407 FEL of 1/4 SEC

Depth of Deviation: 9911 Radius of Turn: 1417 Direction: 350 Total Length: 9879

Measured Total Depth: 20219 True Vertical Depth: 10169 End Pt. Location From Release, Unit or Property Line: 55

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1140552

Status: Accepted