

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011239860000

**Completion Report**

Spud Date: May 08, 2018

OTC Prod. Unit No.: 011-225340-0-0000

Drilling Finished Date: July 25, 2018

1st Prod Date: March 03, 2019

Completion Date: March 03, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: DOPPELGANGER 4\_9-15N-10W 5HX

Purchaser/Measurer: ENLINK

Location: BLAINE 4 15N 10W  
 NE NE NE NW  
 250 FNL 2357 FWL of 1/4 SEC  
 Derrick Elevation: 1339 Ground Elevation: 1309

First Sales Date: 03/03/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
 OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
680273	

Increased Density	
Order No	
677249	
695544	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	70			0
SURFACE	13 3/8	54.5	J-55	1470		895	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	8980		360	6779
PRODUCTION	5 1/2	20	P-110EC	20934		3309	3887

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20950**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20779	ALUMINUM

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2019	MISSISSIPPIAN (LESS CHESTER)	705	49	2361	3349	1463	FLOWING	2652	28	1214

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
658264	640
658265	640
680272	MULTIUNIT

**Perforated Intervals**

From	To
10574	20613

**Acid Volumes**

NONE

**Fracture Treatments**

260243 BBLS OF TOTAL FLUID  
15758510 LBS OF TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	10117

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 9 TWP: 15N RGE: 10W County: BLAINE

SW SW SW SE

49 FSL 2508 FEL of 1/4 SEC

Depth of Deviation: 9810 Radius of Turn: 438 Direction: 183 Total Length: 10702

Measured Total Depth: 20950 True Vertical Depth: 10490 End Pt. Location From Release, Unit or Property Line: 49

**FOR COMMISSION USE ONLY**

1142473

Status: Accepted