

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250550000

Completion Report

Spud Date: September 01, 2017

OTC Prod. Unit No.: 017223749

Drilling Finished Date: October 17, 2017

1st Prod Date: July 01, 2018

Completion Date: June 26, 2018

Drill Type: HORIZONTAL HOLE

Well Name: IVA O MCCABE 1409 1-3-34WXH

Purchaser/Measurer:

Location: CANADIAN 3 14N 9W
NE SE SE SE
460 FSL 231 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1288

First Sales Date:

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
686908	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	78	J55	104			SURFACE
SURFACE	13 3/8	54.50	K55	1508		761	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	9040		883	4985
PRODUCTION	5 1/2	23	P110	20700		3961	7660

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20715

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20518	CAST IRON BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 01, 2018	WOODFORD	93	48	1488	15994	1382	FLOWING	274	32/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
686907	MULTIUNIT
586897	640
665234	640

Perforated Intervals

From	To
10988	15533
15568	20290

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

16,786,537 BBLS OF FLUID
1,428,971 LBS OF PROPPANT

Formation	Top
WOODFORD	10645

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 14N RGE: 9W County: CANADIAN

NE NW NE NE

50 FNL 950 FEL of 1/4 SEC

Depth of Deviation: 10190 Radius of Turn: 981 Direction: 360 Total Length: 9771

Measured Total Depth: 20715 True Vertical Depth: 10488 End Pt. Location From Release, Unit or Property Line: 50

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Status: Accepted