

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137275250001

**Completion Report**

Spud Date: February 20, 2018

OTC Prod. Unit No.: 137224685

Drilling Finished Date: April 07, 2018

1st Prod Date: December 17, 2018

Completion Date: December 10, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: 3R 0204 7-3-34WXH

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT

Location: STEPHENS 10 2N 4W  
NW NW NE NW  
270 FNL 1569 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1191

First Sales Date: 12/17/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225  
OKLAHOMA CITY, OK 73132-1590

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692396		673263	
	Commingled			674919	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	J55	112			SURFACE
SURFACE	95/8	40	P110HC	1599		545	SURFACE
PRODUCTION	5 1/2	23	P110	24583		3035	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24623**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
24426	CAST IRON BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 12, 2019	WOODFORD	559	43	6838	12232	855	FLOWING	2284	24/64	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
619032	640
599919	640
692395	MULTIUNIT

**Perforated Intervals**

From	To
14513	19395
19395	24417

**Acid Volumes**

44,083 GALS OF 15% HCL ACID
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**Fracture Treatments**

317,554 BBLs OF FLUID 14,908,237 LBS OF PROPPANT
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Formation	Top
WOODFORD	14054

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 34 TWP: 2N RGE: 4W County: STEPHENS

NE NE NW NW

66 FNL 1094 FWL of 1/4 SEC

Depth of Deviation: 13860 Radius of Turn: 2360 Direction: 359 Total Length: 10773

Measured Total Depth: 24623 True Vertical Depth: 14049 End Pt. Location From Release, Unit or Property Line: 66

**FOR COMMISSION USE ONLY**

1141495

Status: Accepted