

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35043236430000

Completion Report

Spud Date: July 30, 2018

OTC Prod. Unit No.: 043-224469-0-0000

Drilling Finished Date: August 24, 2018

1st Prod Date: November 01, 2018

Completion Date: October 29, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JOHNSON 1914 1H-7

Purchaser/Measurer: TARGA PIPELINE

Location: DEWEY 7 19N 14W
 SE SE SW SW
 290 FSL 1150 FWL of 1/4 SEC
 Latitude: 36.131046 Longitude: -98.738593
 Derrick Elevation: 1700 Ground Elevation: 1676

First Sales Date: 11/1/18

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
683150	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1479		645	SURFACE
PRODUCTION	7	29	P-110 HP	9636		465	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 IC	5492	0	425	8865	14357

Total Depth: 14402

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 29, 2018	MISSISSIPPIAN (LESS CHESTER)	278	38.8	2033	7313	1283	FLOWING	1200	60	250

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
677925	640

Perforated Intervals

From	To
9699	14181

Acid Volumes

262 BBLs 15%HCL

Fracture Treatments

213,015 BBLs TOTAL FRAC FLUID VOLUME. 8,707,800 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	9413

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 19N RGE: 14W County: DEWEY

NE NW NW NW

85 FNL 627 FWL of 1/4 SEC

Depth of Deviation: 9017 Radius of Turn: 382 Direction: 1 Total Length: 4757

Measured Total Depth: 14402 True Vertical Depth: 9254 End Pt. Location From Release, Unit or Property Line: 85

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Status: Accepted