

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275230001

Completion Report

Spud Date: February 18, 2018

OTC Prod. Unit No.: 1372246840

Drilling Finished Date: July 08, 2018

1st Prod Date: December 25, 2018

Completion Date: December 23, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: 3R 0204 5-3-34WXH

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT

Location: STEPHENS 10 2N 4W
NW NW NE NW
270 FNL 1609 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1190

First Sales Date: 12/25/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692392	

Increased Density	
Order No	
673263	
674919	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	J55	112			SURFACE
SURFACE	9 5/8	40	P110HC	1598		545	SURFACE
PRODUCTION	5 1/2	40	P110HC	24200		3465	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24234

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
24088	BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 12, 2019	WOODFORD	857	43	8761	10221	600	FLOWING	2614	20/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
599919	640
619032	640
692391	MULTIUNIT

Perforated Intervals

From	To
14230	19297
19331	24063

Acid Volumes

42,946 GALS OF 15% HCL ACID

Fracture Treatments

337,522 BBLS OF FLUID 15,094,080 LBS OF PROPPANT

Formation	Top
WOODFORD	13824

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 2N RGE: 4W County: STEPHENS

SE NE NE NW

373 FNL 2388 FWL of 1/4 SEC

Depth of Deviation: 13515 Radius of Turn: 1037 Direction: 360 Total Length: 10465

Measured Total Depth: 24234 True Vertical Depth: 13743 End Pt. Location From Release, Unit or Property Line: 373

FOR COMMISSION USE ONLY

1141487

Status: Accepted